Form 3160-5 (April 2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

MAY 18 2009	
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В	BUREAU OF LAND MA	NAGEMENT	MAI TO ZU	Lease S	erial No.
SHNDRY	NOTICES AND RE	PORTS ON WEI		NML 05	522A
Do not use th	is form for proposals ell. Use Form 3160 - 3	to drill or to re-e	nter an		n, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other ins	tructions on rever	se side.	7. If Unit	or CA/Agreement, Name and/or No
1 Type of Well Oil Well	Gas Well Other			8 Well Na	ame and No.
2 Name of Operator				POKEF	R LAKE UNIT #58
BOPCO, L.P.				9. API W	
3a. Address	·····	3b. Phone No (include	e area code)	30-015	-24190
P.O. Box 2760 Midland T	X 79702	(432)683-22	77	10 Field	and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	., T., R., M., or Survey Desc	ription)		BIG SII	NKS (WOLFCAMP)
UL K, SEC 27, T24S, T3	1E, 1980' FSL, 1980'	FWL		11 Count EDDY NM	ty or Parish, State
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	E OF NOTICE, R	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TYI	PEOF ACTION		
	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction X Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab Water Disposal	andon	Water Shut-Off Well Integrity OtherExtend P & A NOI
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready BOPCO, L.P. respectfull granted on February 21, before abandonment. The	ectionally or recomplete horizon the work will be performed or provided operations. If the operational Abandonment Notices shall by for final inspection. If y requests the extens 2009. BOPCO, L.P. vie current P & A process.	ntally, give subsurface location rovide the Bond No on file on results in a multiple complete filed only after all require sion of the approved would like the additedure expires on M	ons and measured and to with BLM/BIA. Requipletion or recompletion ments, including reclar P & A procedu onal time to re-eay 21, 2009. BC	rue vertical de tred subseque in a new inter mation, have to tre, for the evaluate of DPCO, L I	I work and approximate duration thereof epths of all pertinent markers and zones. Introports shall be filed within 30 days rival, a Form 3160-4 shall be filed once been completed, and the operator has the subject wellbore, that was the potential of the wellbore P. will have the wellbore attached approved P & A
,			i		APPROVED

* Good Till 8/21/09

MAY 16 2009 JAMES A. AMOS SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	}						
Valerie Truax	Title	Regulatory Admin Assi	stant				
Signature Pullui Trucay	Date	Date 05/07/2009					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	Date				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon							
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for ar States any false, fictitious or fraudulent statements or representations as to any	ny person matter v	n knowingly and willfully to make to within its jurisdiction	o any department or agency of the United				

(Instructions on page 2)

Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NML 0522A

ORMAPPROVED	V
M B No 1004-0137	2000
xpires March 31,	2007

COPY	OMBN	PPROVED o 1004-0137 March 31,	7 2007
5. Lease Se	rial No.		

	SU	NDRY	NOTIC	ES .	AND	REPO	ORTS	ON	WELLS
0	not	use th	is form	for p	ropos	als to	drill d	or to	re-enter

	s form for proposals to drill or t II. Use Form 3160-3 (APD) for st		6 If Indian, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions or	reverse side.	7. If Unit or CA/Agreement, Name and/or No
Type of Well X Oil Well	Gas Well Other		8. Well Name and No
2 NameofOperator BOPCO, L. P.			POKER LAKE UNIT #58 9 API Well No
3a Address		o (include area code)	30-015-24190
P. O. BOX 2760 Midland	TX 79705 (432) c, T, R, M, or Survey Description)	583-2277	10 Field and Pool, or Exploratory Area BIG SINKS (WOLFCAMP)
	1E, 1980' FSL, 1980' FWL		II County or Parish, State EDDY NM
12 CHECK AP	PROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPEOF SUBMISSION		TYPEOF ACTION	
X Notice of Intent Subsequent Report	Active Deepen AlterCasing FractureT Casing Repair New Cons	reat Reclamation	Other
Final Abandonment Notice	Change Plans Convert to Injection Plug Back		
following completion of the investing has been completed. Fir determined that the site is read; BOPCO, L.P. respectfull: 1 MIRU PU and pluggin: 2-3/8" tubing: 2 RU Wireline and free; 3 Spot 240 SX Class H: 4 Spot 120 SX Class C: 5 Spot 340 SX Class C: 6 Spot 275 SX Class C: 7. Spot 185 SX Class C: 8 Spot 90 SX Class C: 9 Spot 90 SX Class C:	volved operations. If the operation results in a municipal Abandonment Notices shall be filed only afterly for final inspection.) ly requests permission to plug and gequipment. Set open top steel proint 5-1/2". Cut & pull same from 7975' - 8350' TAG. 5175' - 5330'. WOC Tag. 4135' - 4500' TAG. 2800' - 3200' - WOC Tag. 700' - 900' TAG.	Itiple completion or recompleted all requirements, including red distance of abandon the subject of for plugging. ND V 1+/-8050'. Topen hole place of Sa	APPROVED FEB 2 1 2009
14 I hereby certify that the fore Name (Printed/Typed)	going is true and correct		JAMES A. AMOS SUPERVISOR-EPS
Ann Moore		Title Sr Regulator	
Signature and	Moore	Date 02/09/2008	
	THIS SPACE FOR FEDERAL	OR STATE OFFIC	E USE
			Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FEB 2 5 2009

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.