

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY 29 2009

Form C-103  
May 27, 2004

Rm

<b>WELL API NO.</b> 30-015-22805	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 647-368, 647-363, 647-320	
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'	
8. Well Number 373	
9. OGRID Number 00778	
10. Pool name or Wildcat EMPIRE ABO	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter <u>E</u> : <u>1820</u> feet from the <u>N</u> line and <u>150</u> feet from the <u>W</u> line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3679.3' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Perf upper Abo/abandon current perms-RTP <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check pressure on tubing, tubing/casing annulus and production casing/surface casing annulus. Bleed pressures off into containment. Have hot oiler on location to pump hot oil / paraffin dispersant / water as required to pull rods and pump. Kill casing as necessary.
  - POH with rods and pump checking for wear and corrosion - LD rods as necessary.
  - Monitor well. ND wellhead, NU BOP. Release TAC and TOH.
  - TIH with CIBP, LH set packer and perf nipple on tubing. Set CIBP at 6000'. Load casing. Set packer at 5970' +/- . Test CIBP to 500 psi. Release packer and TOH.
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Hand May for Barry Price TITLE Area Operations Team Lead DATE 5/27/09  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Jaquie Reams TITLE Geologist DATE 6/1/2009  
Conditions of Approval, if any:

Form C-103  
Empire Abo Unit F-373  
30-015-22805  
Continued from Page 1

5. RU wireline unit. Dump 20' cement on top of CIBP. Perforate Abo 5853-5855', 5867-5869', 5873-5875', 5884-5888' and 5891-5893' 2 SPF 120-degree phasing using casing gun; correlate to log provided by Engineering. RD WL.
6. TIH with packer on 2 3/8" tubing. RU HES. Load annulus and **monitor (do not pressure up annulus – keep pressure off HIC's 1373-1403')**. Test lines to 4000 psi. Acidize Abo perms 5853-5893' with 750 gallons 15% NEFE HCL. Pump 3-6 BPM, MXP 3200 psi. Drop 40 BS.
7. Swab/flow test. Release packer and TOH.
8. TIH with completion assembly per Production/Engineering recommendation – SN at 5900' +/- ND BOP. Set TAC at 5800' +/- with 15,000# T. NU wellhead.
9. Run rods and pump per Production/Engineering recommendation. Install polished rod and stuffing box. Space out, check pump action and hang well on.
10. RD PU.