

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 87240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY 29 2009

Form C-103  
May 27, 2004

hm

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-015-22913
2. Name of Operator BP America Production Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1089 Eunice NM 88231	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>G</u> : <u>1750</u> feet from the <u>N</u> line and <u>1600</u> feet from the <u>E</u> line Section <u>6</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'J'
	8. Well Number 235
	9. OGRID Number 00778
	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3672.9' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Set CIBP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

3/25/09: MI RU. CHECKED WELL TBG-ZERO, PROD CSG-12PSI, FLOWLINE-ZERO. KILLED WELL, PUMPING 30 BBLS 2% DN PROD CSG. RU PU. POOH LD POLISH ROD AND UNSEATED PUMP. POOH W/RODS AND PUMP. POOH W/87-7/8 C, 149-3/4 C, 10-7/8 C W/G, 20 X 125 RHBC 20'-4 PUMP.

3/26/09: CHECKED TBG-VAC, CSG-14PSI. PUMP 30BBLS 2% DOWN CSG. CSG ON VAC. TRICKLED 1/2 BBL RATE DN CSG. ND WH. NU BOP. RU FLOOR, INSTALLED STRIPPER HEAD. CHECKED TBG & CSG-STATIC. POOH STD BACK TBG. POH W/6 STD, SHUT DOWN TO TIE BACK RIG TBG LINE. CHECKED TBG-CASING. RU PUMP ON TBG. PUMPED 20BBLS 2% KCL DN TBG. PUT TBG ON VAC. PUT PUMP ON CSG. TRICKLED 2% AT 1/2 BBL DN CSG.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry Price TITLE Area Operations Team Lead DATE 5/27/09

Type or print name Barry C. Price

E-mail address:

barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY Argin R TITLE Geologist DATE 6/1/2009

Conditions of Approval, if any:

Form C-103  
Empire Abo Unit J-235  
30-015-22913  
Continued from Page 1

3/26/09 (continued): POOH STD BACK WITH 183 JTS 2.375 J55 TGB TO TAC. LD TAC. SHUT DOWN RIG, RE-POSITIONED TONG HEADS TO RIH WITH TBG. RIH WITH 20 JTS, TOTAL 38 JTS KILL STRING IH.

3/31/09: CHECKED TBG AND CSG PRESSURE-20PSI. PUMPED 30 BBLS 2% DN TBG, TO PUT WELL ON VAC. CLEARED FLOOR, OPENED BOP TBG RAMS. POOH W/30JTS KILL STRING. PU, MU, BIT AND SCRAPER. TALLIED FIRST ROW, RIH W/B&S. SHUT IN BOP TBG RAMS, INSTALLED TIW VALVE. TALLIED TBG. CHECKED TBG PRESSURE-20PSI. PUMPED 30BBLS KILL DOWN TBG. CLEARED FLOOR, OPENED BOP TRBG RAMS. RIH W/ BIT AND SCRAPER TO 6190'. POOH WITH BIT AND SCRAPER. LEFT SCRAPER AND KILL STRING IH.

4/1/09: PUMP 20 BBLS DN. WELL MONITOR WELL DEAD. POOH L/D BIT & SCRAPER. P/U 5.5 CIBP TIH SET @ 6176'. (DECISION WAS MADE TO SET HERE RATHER THAN @ 5977' PER ORIGINAL NOI.) POOH W/ SETTING TOOL TO 1200'.

4/2/09: POOH WITH CIBP SETTING TOOL. P/U B/P SET @ 6162' PERF SUB. SN. SET @ 6158' 1-JT. IPC, 13-JTS. 2 3/8" TAC SET @ 5702' 181- JTS 2 3/8" RIH. R/D FLOOR N/D BOP, SET TAC.15K OVER, N/U WELLHEAD. P/U PUMP RIH WITH RODS 2"X 1.25"RHBC 20'-4, O/F TOOL, 8 -7/8 " GUIDED, 149- 3/4" , 87- 7/8" STUFFING BOX, POLISH ROD.

4/6/09: P/U 7/8"X8' ROD SUB, & 7/8" X2' ROD SUB LOAD & TEST WELL 500 PSI (OK). R/D PULLING UNIT.