

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> MAY 29 2009 Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-015-36991 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>		
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER			8 Well No <div style="text-align: center; font-weight: bold;">262</div>		
2 Name of Operator COG Operating LLC			9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558		
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701					
4 Well Location Unit Letter D 280 Feet From The North Line and 350 Feet From The West Line Section 22 Township 17S Range 29E NMPM County Eddy					
10 Date Spudded 04/15/09	11 Date T D Reached 04/22/09	12 Date Compl (Ready to Prod) 05/14/09	13 Elevations (DF& RKB, RT, GR, etc) 3550 GR		14 Elev Casinghead
15 Total Depth 5500	16 Plug Back T D 5441	17 If Multiple Compl How Many Zones? 3954 - 5340 Yeso	18 Intervals Drilled By X	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 3954 - 5340 Yeso				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22 Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	334	13-3/8	400sx	
11	24	842	8-5/8	400sx	
7-7/8	17	550	5-1/2	1000sx	
24 LINER RECORD			25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
					5280
26 Perforation record (interval, size, and number)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
3954 - 4218 - 1 SPF, 29 holes		Open	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
4590 - 4790 - 2 SPF, 36 holes		Open	3954 - 4218		See Attachment
4870 - 5070 - 2 SPF, 36 holes		Open	4590 - 4790		See Attachment
5140 - 5340 - 2 SPF, 48 holes		Open	4870 - 5070		See Attachment
			5140 - 5340		See Attachment
28 PRODUCTION					
Date First Production 05/13/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2 1/4" x 29' THC pump		Well Status (Prod or Shut-in) Producing	
Date of Test 05/24/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 139	Gas - MCF 164
				Water - Bbl 678	Gas - Oil Ratio 1179
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr) 40.9
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature C Jackson		Printed Name Chasity Jackson Title Agent for COG		Date 05/18/09	
E-mail Address cjackson@conchoresources.com Phone 432-686-3087					

G J WEST COOP UNIT #262
API#: 30-015-36991
EDDY, NM

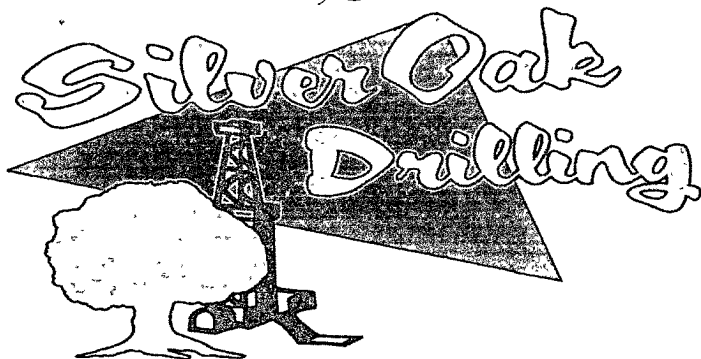
C-105 (#27) ADDITIONAL INFORMATION

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3954-4218	Acidize w/3,000 gals acid
	Frac w/100,430 gals gel, 98,428# 16/30 white,
	13,349# CRC.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4590-4790	Acidize w/3,500 gals acid
	Frac w/122,049 gals gel, 146,766# 16/30 white,
	33,834# CRC.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4870-5070	Acidize w/3,500 gals acid
	Frac w/120,398 gals gel, 145,493# 16/30 white,
	31,550# CRC.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5140-5340	Acidize w/2,500 gals acid
	Frac w/122,374 gals gel, 144,691# 16/30 white,
	35,639# CRC



PO Box 1370
Artesia, NM 88211-1370
(575) 748-1288

April 30, 2009

COG, LLC
Fasken Center, Tower II
550 West Texas Ave, Suite 1300
Midland, TX 79701

RE: GJ West Coop Unit #262
280' FNL & 350' FWL
Sec. 22, T17S, R29E
Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
306.00	2.50	1583.00	0.50	3239.00	0.75
624.00	2.25	2160.00	0.75	3805.00	0.75
811.00	2.00	2569.00	0.75	4341.00	1.00
1105.00	1.00	3048.00	2.00	4851.00	1.00

Very truly yours,

Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 30th day of April, 2009.

Notary Public

