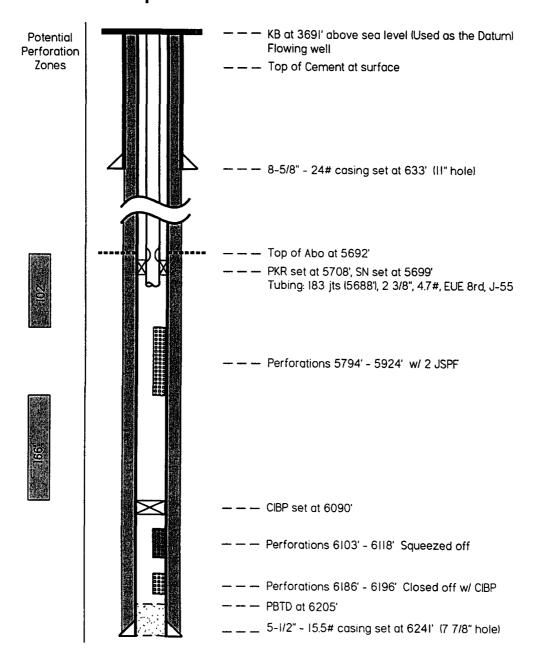
Office Office	State of				Form C	
District I	Energy, Minerals	and Natu	ral Resources		Revised June 10,	, 2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	•	1
District II	OIL CONSERV	JATION	DIVISION	30-015-02615		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE		
District IV	Santa Fe	e, NM 87	7505	6. State Oil & C	3as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						- \
87505	GEG AND DEDODES OF	NAMES I C		7 7	T7 -: 4 A A NT-	
	CES AND REPORTS O				or Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSED PROPOSED IN THE PROPOSED PROPOS				EMPIRE ABO	JNH "I"	
PROPOSALS.)	MION FOR FERMIT (FOR	W C-101) P	ok socii			
1. Type of Well:				8. Well N	umber	ŀ
Oil Well X Gas Well	Other	F	RECEIVED	24		
	-			0 OCDID Norm		
2. Name of Operator	N 40 4 N 137		DEC 1 7 2003	9. OGRID Num	ider	ŀ
BP AMERICA PRODUCTION CO	JMPAN Y	~~~	O ADTECIA		TT7'1 1 .	
3. Address of Operator	•••	OC	D-ARTESIA	1	ame or Wildcat	
P.O. BOX 1089 EUNICE, NM, 883	231			ABO		
4. Well Location						
Unit Letter_A_	:660feet from the	NORT	H line and660	feet from the _E	EASTline	
Section 6	Township 18S				EDDY County	
	11. Elevation (Show wi	hether DR	, RKB, RT, GR, etc.)		
	3691' GR					
12. Check A	Appropriate Box to In	idicate N	lature of Notice,	Report or Othe	r Data	
NOTICE OF IN			,	SEQUENT RI		
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	, n	REMEDIAL WOR		ALTERING CASING	à [□
	1 200 / 110 / 10/ 1100	• 🗀	TEMESIAE TOTAL		71212111110 07101110	<i>-</i> _
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	
					ABANDONMENT	_
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆		
	COMPLETION		CEMENT JOB			
		_				_
OTHER:			OTHER:			
13. Describe proposed or comp	leted operations. (Clearly	y state all	pertinent details, an	d give pertinent da	ates, including estimate	ed date
of starting any proposed wo	rk). SEE RULE 1103. I	For Multip	le Completions: A	ttach wellbore diag	gram of proposed comp	pletion
or recompletion.		-	•	•		
•						
TD: 6241' PB: 6090' KB: 11'	CSG: 5 1/2" - 15.5# F	PERFS: 57	94'-5924'			
 MIRU PU RU WIRE LINE 				N CSG TO FRAC	TANK	
2. ND WH NU BOP UNSET						
3. RIH W/ 4 3/4" BIT AND S				Γ		
4. RIH W/ LOGGING TOOL						
5. RIH AND PERFORATE W					EINIT	
6. RIH W/ PKR AND TBG R						
7. POOH AND RIH W/ PROI				ED 1570 NEI E AC	ъ	
8. RIH W/ PUMP AND ROD						
o. Idii W/TOM /IIID ROD	3 IIANG WELL ON RE	I OICT I C	TRODUCTION			
Thereby costification information	-1	4 - 4 - 41 - 1-		11 11 6		
I hereby certify that the information	above is true and comple	ie io me b	est of thy knowledg	e and delief.		
SIGNATURE	77177 F2 XX7-11-	70 T		5.4	10/15/0005	
SIGNATURE : frances	ITILEWells	ream Lea	d	DA	TE12/15/2003	
Type or print name. Jim Diares		E mail ad	dwara.	т	-1	7 26 40
Type or print name Jim Pierce		E-mail ad	uress.	<u> </u>	elephone No.(505)677	-3042
(This space for State use)	v W. Gum		SUPERVISOR,	DISTRI CT II	men	0000
APPPROVED BY		TITIF			DEC 19	ZUUS
Conditions of approval, if any:						

Empire Abo Unit "I" 24



Well No. 1-24

Type of Well

Gas

Well API No. 30-015-02615

Lease Name Empire Abo Unit "I"

Type of Lease

X Oil

Gas

Other

X State

Fee

Well Location		660	ft	From No	orth Line	660	ft	Fron	n East Line
Section:	6	Townsh	nip:	18S	Range:	28E	Cou	inty:	Eddy

Elevation	3691	ft above sea level (RDB)		
Top of Abo	2001	ft below see level		
Total Depth	6241	ft		
PBTD	6205	ft		
KB	11	ft above GL		
Datum	KB	(All depths based on KB)		

Tubing						
# of Jts 183 (5688')						
Size	2 3/8"					
Weight	4.7#					
Thread	EUE 8rd					
Class	J-55					

	Well Status							
Х	X Flowing well							
Pumping w								
	Shut in							

		CA	SING	3			
string	# Hole sz.	Dep	Depth		Casing Dmtr.		
1	11"	633	ft	8.625	in	24#	
2	7 7/8"	6241	ft	5.5	iņ	15.5#	
						s	
				1 1 1 1 1 1 1 1		.:	

OTHER EQUIPMENT (BPs, ETC)							
Name	Depth	Depth Casing Dmtr.					
TOC	surface	ft	5.5	in			
CIBP	6090	ft	5.5	in			
SN	5699	ft	5.5	in			
PKR	5708	ft	5.5	in	Model R Packer		
·							

Pay Zone				
Top of Abo	. 5692 ft :	to	Bottom of Well	6205: ##ft
Top of Abo	5735 ft	Reported		

PERFORATIONS								
Start Depth	End Depth	Jet Shots per Foot	Date of Perforation	Comments				
6103 ft	6118; ft	2	3/2/1960	Closed 10/30/79 w/ cmt				
6186 ft	6196 ft	. 2	11/7/1979	Closed 7/2/97 W/ CIBP				
5794 ft	5924 ft	2	7/2/1997					
		H						
		(Art or						
		ANN PLANT IN THE PROPERTY OF T						
		# 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		STREAM AND				
1.		menagement of a same series of the same series of t	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sec. 5.				
		A the burners of the control of the	:					

COMMENTS

There are several opportunities to perforate this well. There is a 102 ft interval from the top of the abo at 5692 ft to the top of the perforations at 5794 ft, and a 166 ft interval from the bottom of the perforations at 5924 ft to the CIBP at 6090 ft.