District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 30-015-30025 **Release Notification and Corrective Action** nMUB0916140542 256523 OPERATOR X Initial Report Final Report Name of Company: Southern Bay Operating, L.L.C. Contact: Steve Collins, V.P.-Operations Address: 110 Cypress Station Drive, Suite 220 - Houston, Telephone No.: 281.537-9920 TX 77090-1629 Facility Name: Grayburg Jackson, Tract MB, Well 16-P Facility Type: Well's full-stream Flow Line [to Tank Battery] Surface Owner: Bureau of Land Management | Mineral Owner Mineral Management Service | Lease No.: NM-0467934 **LOCATION OF RELEASE** Township Feet from the North/South Line Feet from the East/West Line Unit Letter Section Range **EDDY** P 27 **17S** 30E 330 SOUTH 430 **EAST** RECEASE # 182 Latitude: 32.7989 N Longitude: -103.9577 NATURE OF RELEASE Type of Release: Well Fluid [full-stream production] Volume of Release: +/- 20 bbl Volume Recovered: Zero bbl Date and Hour of Discovery: Source of Release Date and Hour of Occurrence: 5/20/2009 - 1100 hrs Flow line Integrity failure Unknown If YES, To Whom? Was Immediate Notice Given? Yes X No Not Required By Whom? Date and Hour Was a Watercourse Reached? Yes X No If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Short Horizontal Split in 3-inch poly-flow line; Installed wrap-around pipe clamp, secured leak... Describe Area Affected and Cleanup Action Taken.* Ground surface of approx 384-sq ft area adjacent to flow line... Will delineate by back-hoe excavation, collect discrete soil samples, analyze for Total Chlorides and T-P-H, load & haul contaminated soils to Disposal site.. Estimated Volume of 28.5 v3.. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Approved by Bisard Supervisor & Brancus

Approval DalUN 0 9 2009

NMOCA Rules & Budelins

Conditions of Approval: Remediation Per-

* Attach Additional Sheets If Necessary

E-mail Address: Mark@SBEnergy.com

Printed Name: MARK WEATHERLY

Title: Environmental / Regulatory Coordinator

Phone: 281.537-9920, X-120

MCB0916/41259

Date: 05/21/2009

28P-316

Expiration Date:

Attached