

JUN -9 2009

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSOCD-ARTESIA FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

P. O. Box 250 - Artesia, NM 88211-0250

505-748-3371

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec. 22-T23S-R29E 2030' FNL & 1980' FWL

5. Lease Serial No.

NM66425

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Laguna Salado Unit #1

9. API Well No.

30-015-26407

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish 13. State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other Set Lact Unit |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal
deepen directionally or recomplete

Devon Energy Production Company, LP respectfully requests permission to set a LACT UNIT on the above referenced lease. Please find attached a schematic of the unit that will be set. We are currently moving 600 bbls of oil per day which is being trucked. We want to begin loading the trucks with a truck lact unit.

*Notify BLM on initial Proving
operate and prove as per Onshore Order 4

Attachments:

Schematic of Lact Unit

Plains Marketing Run Ticket w/API Gravity on it.

Laguna Salado Unit #1 Lease Diagram

APPROVED

JUN 6 2009

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct

Signed

Name Shannon Moss

Title Production Foreman

Date

5/8/2009

(This space for Federal or State Office use)

Approved by

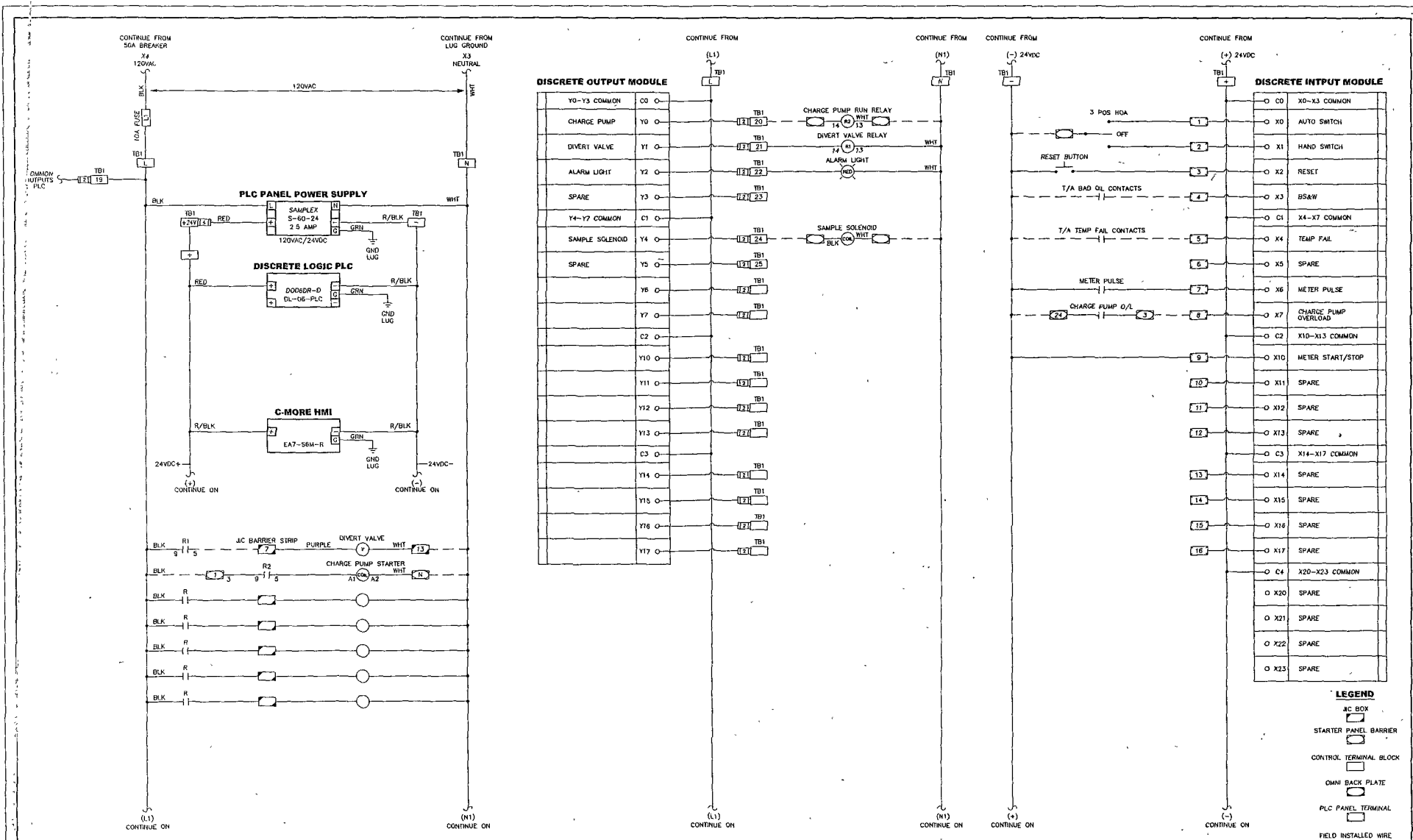
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



NO	REVISION	DATE	BY	CHKD	APPD	REVISION	DATE	BY	CHKD	APPD	CLIENT	TITLE	SHEET
1											DEVON	3" RF 150# ANSI LACT POWER & OUTPUT HARDWIRING SCHEMATIC DIAGRAM	02LD-01-40893-0109
2	MODIFIED - 7												
3	GENERAL TOLERANCES = .5												
4													
5													
6													
7													

1209 SW AVENUE E
 WICHITA, KS 67204-4008
 (620) 524-2458
 FAX (620) 524-5011
 www.umpc.com

SCALE: 1/8" = 1"

CHECKED: TS DATE: 04/28/09

DRAWN: PMS

DATE: 04/28/09

SHEET: 1



PLAINS MARKETING, L.P.

PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 183

LEASE GAUGED LEASE COPY

TICKET # 4530192 TICKET DATE 04/01/09 TANK # 113318 TANK SIZE 535.00

LEASE # 128779 LEASE NAME Laguna Salado

OPERATOR Devon

FEDERAL/INDIAN LEASE #

LEGAL DESC

TOP FEET 08 INCHES 10 FR 0/4 TEMP 086.0 BS&W FEET 00 INCHES 02 FR 0/4
BOT FEET 03 INCHES 04 FR 1/4 TEMP 086.0 BS&W FEET 00 INCHES 02 FR 0/4

BS&W% 00.10 OBS GRAVITY 45.0 OBS TEMP 086.0

SEAL OFF 3579885 SEAL ON 2994904 EST NET BBLs 00180.55

DESTINATION N0071

SPLIT N DRIVER 780876

TRAILER

OPEN TIME 12:28 P

OPEN DRIVER

CLOSING DATE 04/01/09

OPERATOR WITNESS

CLOSING TIME 01:00 P

CLOSE DRIVER

REMARKS

OPERATOR WITNESS

David Anderson

Laguna Salado South Unit #1

API 30-015-26407

22-23S-29E

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sales Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter

A

M

ROAD →

