RM

												.ILIM	-9	2009					
Submit To Appropriate District Office Two Copies					State of New M								0.200				rm C-105		
District 1 1625 N French Dr , Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.								
<u>District II</u> 1301 W Grand Av		Oil Conservation Division						30-005-64072											
District III 1000 Rio Brazos R									2 Type of Lease										
District IV 1220 S St Francis		1220 South St. Francis Dr. Santa Fe, NM 87505							STATE FEE FED/INDIAN 3 State Oil & Gas Lease No 1-0729										
					FCC					LOG		3 State Oil & Gas Lease No L-0729							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing											-	5 Lease Name or Unit Agreement Name Eskimo State							
l → -											6 Well Number								
											S SAT. MARINE								
#35, attach this and the plat to the C 144 closure report in accordance with 15 17 15 te 14 m to											9								
7 Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR											R □ OTHER								
8 Name of Opera	ator							<u>` </u>	DITTERE	VI RESERV	One	9. OGRID							
10 Address of O		аск	Energ	gy Co	rpora	uon						013837							
1 10 11441033 01 0	•	2	Boy	060 A	rtocio	. NIM	88210					Round Tank; San Andres							
12.Location	Unit Lt		Section		Towns	·	Range Lot		t	Feet from t	the	N/S Line				ine	County		
	3		30		15S		29E	\vdash	-	1650		South	330		West		Chaves		
BH:		\neg	-									1550							
13 Date Spudded				iched			Released				letec	(Ready to Proc	iuce)				and RKB,		
1/13/2009		1/200				2009	k Measured Der	nth		/2009 Was Direct	1000	I Survey Made	, —		RT, GR, e		3705'		
18 Total Measured Depth of Well 3363' 19 Plug Back Measured Depth 3310' 20 Was Directional Survey Made? Yes 21 Type Electric and Alths Rage Density, Lateralog, Spectral Gar																			
2870-3150' R													<u>. 10 17</u>				,		
23		_		#ELD/E	· · ·		ING RECO	<u> DRJ</u>			ring			10DD		401 P.IT	7		
CASING SIZE WEIGHT LE 8 5/8, J-55 24			HI LB/F					HOLE SIZE			CEMENTING RECORD AMOUNT PUL 430sx None					PULLED			
5 1/2, J-55 17					3357'			7 7/8			650sx 4.5			None .					
			•	• • • • • • • • • • • • • • • • • • • •															
										,		·	· · ·						
24		<u> </u>		·	LINER RECORD				25			5 TUBING RECORD							
SIZE	TOP			ВОТ	BOTTOM SACK			ENT SCREEN		И		SIZE ' (PTH SE	ET	PACK	ER SET		
	-			<u> </u>					2			7/8 3174'							
26. Perforation r	ecord (11	nterva	l, sıze,	and num	ber)		<u> </u>		27 AČI	D. SHOT.	FRA	ACTURE, CE	MEN'	T. SOL	EEZE. 1	L ETC			
					,				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
2870.5-3013', 40, .41 3059.5-3150', 42, .41					2870-3150'			150		See C-103 for details									
3057.5-5150,	72, .7	1							-			1							
28								PR	ODUC'	TION		1							
Date First Produc	ction			Product	ion Met	hod (FI	owing, gas lift, p	umpi	ng - Size an	d type pump)	Well Statu	s (Proc	l or Shu	(-in)				
5/29/2009			2	2 1/2 x	2 x 2	4' pun	np					Producing							
Date of Test	of Test Hours Tested		Choke Size			Prod'n For Test Period		Otl - Bbl		Ga:	Gas - MCF		Water - Bbl		Gas - C	Oil Ratio			
6/4/09								50			tstm		600		<u> </u>				
Flow Tubing Casing Pressure Press			Calculated 24- Hour Rate		Oil - Bbl		Gas - MCF		1	Water - Bbl		Oil Gravity - A		PI - <i>(Cor</i>	r)				
					50		tstm			600			36.400 Witnessed By						
Sold Sold Sold, used for fuel, vented, etc)														est With	_				
31 List Attachm Logs and Dev		Surv	ev																
32 If a temporary				, attach a	plat with	the loc	ation of temporar	y pit											
33 If an on-site	ourial wa	s used	at the	well, rep	ort the e	xact loc	ation of the on-s	ite bu	urial										
I hereby certi	fy that	the in	nform	ation si	hown e	on boti	Latitude h sides of this	for.	m is true	and comp	lete	Longitude to the best of	of mv	knowl	edge an		D 1927 1983 f		
Signature	7	/	. 1	Sh.	ا	\boldsymbol{n}	Printed Name Jerry	-		•		roduction C			.02 411		6/5/2009		
E-mail Addre	ss jerr	ys@	mack	energy	corp.		Joily		211011011		<u>F</u>	roquetion C	ierk			-	0/3/4009		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
Γ. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
Γ. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
3. Salt	T. Atoka	T. Fruitland	T. Penn. T"			
Г. Yates 740	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
Γ. 7 Rivers 960	T. Devonian	T. Cliff House	T. Leadville			
Г. Queen 1461	T. Silurian	T. Menefee	T. Madison			
Γ. Grayburg 1867	T. Montoya	T. Point Lookout	T. Elbert			
Γ. San Andres 2162	T. Simpson	T. Mancos	T. McCracken			
Γ. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
Γ. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
Γ. Blinebry	T. Gr. Wash	T. Dakota				
Г.Tubb	T. Delaware Sand	T. Morrison				
Г. Drinkard	T. Bone Springs	T.Todilto				
Г. Abo	T. Woodford	T. Entrada				
Г. Wolfcamp	T.	T. Wingate				
Г. Репп	T.	T. Chinle				
Γ. Cisco (Bough Q	T.	T. Permian				
Γ. Cisco (Bough Q	T.	T. Permian				

				OIL OR GAS
			S	ANDS OR ZONES
No. 1, from		No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	<u> feet</u>		
No. 2, from	to	feet		
No. 3, from	to	feet		
		CORD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				. }				
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