

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JUN - 2 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NMNM0490017A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
No Agua "7" Federal #1

9. API Well No.

30-015-34956

10. Field and Pool, or Exploratory Area  
Strawn

11. County or Parish, State  
Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Lynx Petroleum Consultants, Inc.

2. Address Telephone No.  
P.O. Box 1708, Hobbs, NM 88241 505-392-6950

3. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
660' FNL & 660' FWL  
Section 7, T21S, R26E

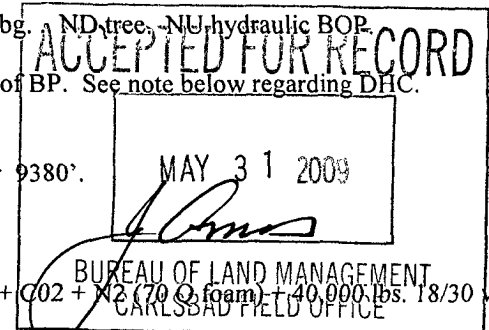
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back & TA Morrow
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work  
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*  
3/30/09 - 4/13/09

1. MIRU. Kill well w/30 bbls. 2% KCL TFW down csg and 30 bbls. down tbgs. ND tree. NU hydraulic BOP.
2. Release TAC. Tally tubing OOH.
3. RU Schlumberger. Set composite BP @ 10319'. Spot 10' cement on top of BP. See note below regarding DHC.
4. Load csg. w/223 bbls. 2% KCL TFW.
5. Perforate Strawn sand w/4 JSPF 9475-9489'.
6. TIH w/ 5 1/2" AS-1X packer, F profile nipple, and On-Off tool. Set packer @ 9380'.
7. Swab well for oil/gas show.
8. Breakdown Strawn perforations w/2500 gals. 7 1/2% HCL-NE-FE acid.
9. Release packer and TOO H w/tbg.
10. RU BJ Services and treesaver. Frac Strawn sand w/400 bbls. gelled fluid + CO2 + N2 (70% foam) - 40,000 lbs. 18/30 versaprop.
11. RD BJ. RU flowback equipment and flow well back until cleaned up.
12. Kill well if required w/2% KCL TFW. TIH w/5 1/2" AS-1X packer, F profile nipple, and On-off tool. Set packer @ 9375'.
13. ND BOP. NU tree. Load annulus w/2% KCL based packer fluid. Placed well on production.
14. 24-hr. test 0 BO, 3 BW, and 450 MCF.



X When pressure in Strawn declines to equal pressure in Morrow, we plan to knock out plug and downhole commingle. - receive approval; DHC order

Signed Debbie McKelvey Title AGENT Date 5/11/2009  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

\* will need OCD Approval,

JUR

Mus+  
approval;  
DHC order  
from Santa Fe  
prior to  
Down Hole  
Commingle