

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29218-28589	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Stinking Draw	
8. Well Number # 04	
9. OGRID Number 14021	
10. Pool name or Wildcat Monument - Yeso - Northwest	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: **Oil Well** ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 3487 Houston, Texas 77253-3487 **Mail Stop #3308**

4. Well Location
Unit Letter **O** **970'** feet from the **South** line and **2076'** feet from the **East** line
Section **36** Township **20-1/2 S** Range **23 E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,653' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Integrity Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**** Marathon Oil Company has completed operations to test the casing on the Stinking Draw # 04 well on 05-29-2009, at 1700hrs, for a period of 30-minutes to 520psi with minimal loss per conditions of approval for a prior request to T/A the above described well. Note, this well integrity test was witnessed by field personnel, and the assigned 'NMOCD' Inspector. Included for your review, is the original Well Integrity Chart, and the most current Wellbore as left.**

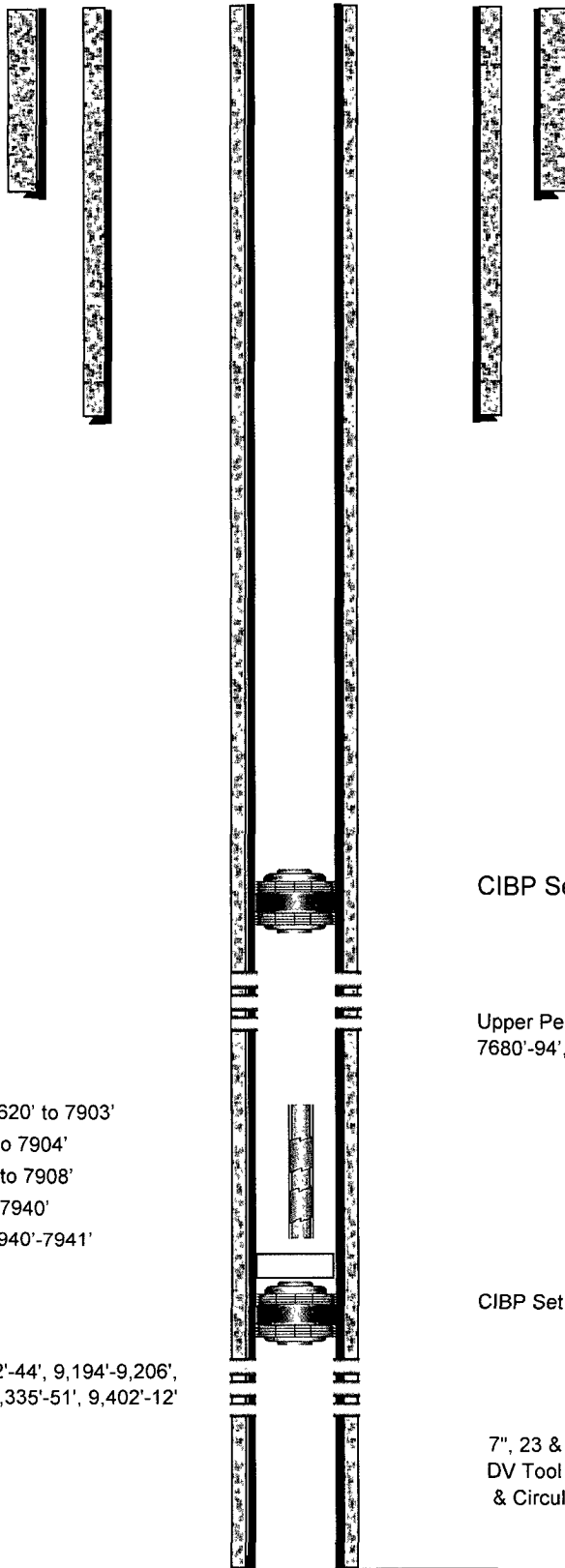
Temporary Abandoned Status Approved
Until 10/1/2012
LAST PROD REPORT 10/1/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: **Regulatory Compliance Representative** DATE: **4-JUN-2009**

Type or print name: **Rick R Schell**, E-mail address: **RRSCHELL@MarathonOil.com**, PHONE: **713-296-3412**

For State Use Only
APPROVED BY: Ruthen (NAG) TITLE: **COMPLIANCE OFFICER** DATE: **6/17/09**
Conditions of Approval (if any):



16" Conductor Casing Set at 16'.
Cemented to Surface

9 5/8", 36#, K-55 Surface Casing Set at
1210' Cemented w/ 625 Sacks Cmmt.
Did not Circulate. One Inched with 215
Sacks from 140' to surface.

CIBP Set @ 7455'

Upper Penn perforations (2 jsf): 7505-7632', 7650'-66',
7680'-94', 7702'-06', 7726'-54', 7760'-80' & 7794'-7800'.

Tubing Lost in Hole

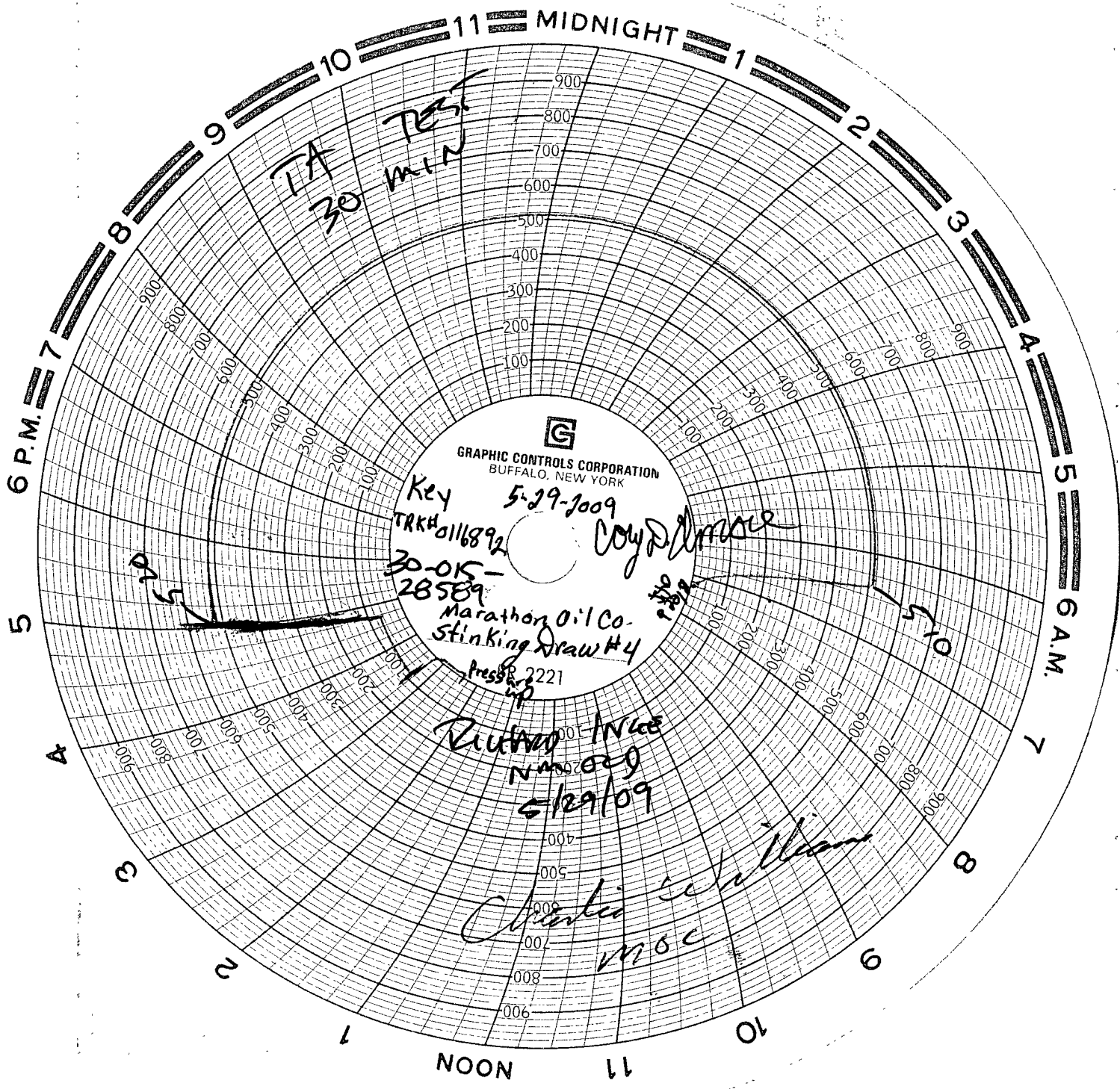
8 jts 2 7/8" 6 5# L-80 EUE 8rd from 7620' to 7903'
1 - 2 7/8" seating nipple from 7903' to 7904'
1 - 2 7/8" perforated sub from 7904' to 7908'
1 - 2 7/8" mud anchor from 7908' to 7940'
1 - 2 7/8" collar with bull plug from 7940'-7941'

CIBP Set at 9,125' w/ 35' of Cement Dump Bailed

Morrow Perforations (6 spf): 9,132'-44', 9,194'-9,206',
9,260'-9,300', 9,335'-51', 9,402'-12'

7", 23 & 26#, K-55 Production Casing Set at 9,605' w/
DV Tool at 6,401'. Cemented 1st Stage w/ 840 Sacks
& Circulated 65 Sacks. Cemented 2nd Stage w/ 800
Sacks & Circulated 26 Sacks.

Well Name & Number:		Stinking Draw #4				Lease		Indian Basin											
County or Parish		Eddy		State/Prov		New Mexico			Country		USA								
Perforations (MD)						(TVD)													
Angle/Perfs				Angle @KOP and Depth		0				KOP TVD		0							
BHP		0		BHT:		0		Completion Fluid											
FWHP				FBHP:				FWHT:				FBHT:				Other:			
Date Completed:														RKB					
Prepared By		Bryson Goeres				Last Revision Date				02/26/09									



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