Form 3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-AR	TESLAFORM APPROVED MB NO 1004-0137
	GMB NO 1004-0137

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(August 2007)				RIMENTOF								GMB N				
TERED\			BUREA	AU OF LAND	MANAGEM	ENT			JU	1-2	1	Expires e Serial No	July 31	, 2010		
10 40	WELL	COMP	LETION C	R RECOM	IPLETION	REPOR	RT A	ND LC	OG	' ' ' ' '	4 <i>00</i> 0	e Senal No				
1a Type of Well	X Oil V	Veli	Gas Well	Dry	Other							NN	1-858	91		
b. Type of Comple		New Well her:	Work Over	Deepen	Plug Ba	ack		Diff R	esvr,		6 If Indi	an, Allottee		Name		
0 No			-					·			7 11-4	- 64 4	NA		NI-	
2. Name of Oper											7. Unit o	or CA Agree		me ano	NO.	
Yates Petro	neum Corp	oration		1							 		NA			
3 Address	o	NIN4 6	20040		No (include an	ea code)					1	e Name and			4011	
105 S. 4th				575-748								noll AOI	< ⊢ed	eral #	‡3H	_
4. Location of W	ен (Кероп юс	ation ciea	riy and in acco	rdance with red	derai requirem	ents)"					9. API V		45.05	.002		
At Surface		2310	7'ENI & 486	O'FEL (Unit I	H SENE)						10 Field	3U-U d and Pool o	15-35			_
At Surface		2010	J I NL 0 70	or LL (Onit i	ii, OLIVL)						1	lar Cany		•	Spring	ı
												. T.,R.,M., o			pring	-
At top prod Ir	iterval reporte	d below										ey or Area				
					0.444.040							Section 3			9E	_
BHL		2223'FI	NL & 49291	FEL (Unit E,	SWNW)						1	nty or Pansh				
			r								<u> </u>	ddy	Ne	ew Me	exico	
14 Date Spudd			15 Date T D		16. Date C	7	_		4/17/09		17 Elev	ations (DF,	RKB,RT,	GL)*		
	2/9/09		3,	/8/09		D&A	L	X Read	y to Prod		1	3058'G	L 30)74'KI	В	
18 Total Depth	MD	12,230'	I	19. Plug Back T	.D., MD	12,164'	20 [Depth Brid	dae Plua	Set ⁻	MD	NA				_
70 70101 0 0 0 11	TVD	NA		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TVD	NA			-9		TVD	NA				
	170	14/3		L	1 175	117.					IVD	14/ \				_
21. Type Electric &	Other Mechani	cal Logs Ru	ın (Submit copy o	of each)	22 Was V	Vell cored?		X No		′es (S	ubmit an	alysis)				
					Was D	ST run?		X No		′es (S	ubmit re	port)				
CNL, Hi-Res	Laterolog	Array, (CBL		Direction	nal Survey?		No	X	es (S	ubmit co	(ya	(Atta	ched))	
00.0		/D		<i></i>									•			
23 Casing and	Liner Record	кероп ан	strings set in v	veii)	I St	ate Cemente	er I	No. of S	Ske & T	Slurry	Vol	1				
Hole Size	Size/Grade	Wt (#/f	t.) Top (ME	D) Bottm(N	1	Depth		Type of C	ŀ	(BE		Cement	Top*	Amour	nt Pulle	d
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14-3/4"	11-3/4"	42#	0	700	'			400sx				0				_
11"	8-5/8"	24#,32	2# 0	3130)'			900sx	"C"			0				
							Т	750sx								
7-7/8"	5-1/2"	17#	. 0	12,18	.01		1	820sx Lit				0	1			
	<u> </u>	17#	1 0	12,10	00			200sx	н.			0				_
24 Tubing Reco	Depth Se	ot (MD)	Packer Dept	h (MD) Si	70 Don't	th Set (MD)	Boo	kar Danth	· (MD)	Sıze	Donth	Set (MD)	Dool	or Don	th (MD)	_
2-7/8"	7376'	st (IVID)	7370'	11 (1010)	Ze Dept	in Set (IMD)	l rac	ker Depth	T (IVID)	3126	Deptin	Set (IVID)	1 acr	ei Deb	iti (IVID)	_
25 Producing I			11010				26 D	erforation	Pecord		.1					_
	ormation	·····	Тор	1	Bottom		+	orated Inte		Sıze	No	Holes	F	Perf. Sta	atus	_
A) Bone Sp			8355	,	12,117		1 01.0	rates into	-	- CILCO	1	, 10.00		0.1. 0.0	4.40	_
B)	, <u></u>					-	1	f	n cSl	E-AT	ACHE	D,ŞHĘI	II.			-
C)						·	1		ATT	1517	FIT	FIR	RFI	111.	रीति	_
D)								i		,- t ! - I			1 1 1 1 1	J 	10	_
27 Acid, Fractu	re, Treatment	Cement S	Squeeze, Etc					İ					·····	1		
De	pth Interval					Amo	ount an	d Type of	f Materia					I		
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28 Production - Date First		Llaura	Test	Ioi	ICas	TM eter	Toric		· · · · · · · · · · · · · · · · · · ·			Nethodd D (_
Produced	Test Date	Hours Tested	Productio	Oil in BBL	Gas MCF	Water BBL	Corr	ravity	Gas (<i>/</i>	I GGUIOT LIV	TENTAGO O	11101	_		
4/18/09	5/3/09	24	→ 170ddoid		l	1	0011	NA	NA	- 1		Flov	vina			
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Size	iFlwg	Press	Rate	BBL	MCF	BBL	Ratio		1,400	tatus						
17/65"	1300 psi	Packe	- I	46	ŀ	i		NA			P	roducing	٦.			
28a Production	<u> </u>	Lidokt	<u> </u>		1023	1 100	.1		-1			· oddon (2			_
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas	Proc	luction N	lethod				-
Produced	[Tested	Productio	n BBL	MCF	BBL	Corr		Gravity	,						
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Choke	Tbg Press	Csg	24 Hr	Otl	Gas	Water	Gas/0	Oil	Well S	tatus				~	7/	7
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio)						Li	\ll	
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^{*(}See instructions and spaces for additional data on page 2)



Test	,										
Tropled Tropled Production 38L MCF BBL Corr API Gravity											
Cluke Top Press Cog		Test Date	i					1 .		Production Method	
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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name(please print) Title Regulatory Compliance Supervision		Sunday N	latica for plu	aging and comor	t verification	Coro /	Analysis	Yoth	r Dovietion	Cuprov	
Name(please print) Title Regulatory Compliance Supervi			volice for plu	gging and cemen	it verification	Cole /	Analysis	L X Oute	Deviation	Survey	
Name(please print) Title Regulatory Compliance Supervi											
11.	34. I hereby cer	rtify that the fo	regoing and	attached informa	tion is complet	e and corre	ct as deter	mined from all a	vailable reco	ords (see attached instruc	ctions)*
11.											
11.	Name(nlease n	orint \			Tina Hua	rta			Title	Regulatory Comm	diance Supervisor
Signature Date May 22, 2009	ramo(picase p				Tilla Liue	ııa			ritie	Tregulatory Collic	marice Supervisor
Signature (L'Ana) Hurta Date May 22, 2009			AN	1		<					
•	Signature		((,	لمملأ	Huer	<u>رسو</u>			Date	May 2:	2, 2009
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Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page2)



Yates Petroleum Corporation Knoll AOK Federal #3H Section 3-T24S-R29E Eddy County, New Mexico Page 3

Form 3160-4 continued:

26. Perforation I	Record			26. Perforatio	n Record		
Perforated		No.	Perf	Perforated		No.	Perf
Interval	Size	Holes	Status	Interval	Size	Holes	Status
12,117'		12	Producing	10,137'		12	Producing
11,919'		12	Producing	9939'		12	Producing
11,721'		12	Producing	9741'		12	Producing
11,523'		12	Producing	9543'		12	Producing
11,325'		12	Producing	9345'		12	Producing
11,127'		12	Producing	9147'		12	Producing
10,929'		12	Producing	8949'	-	12	Producing
10,731'		12	Producing	8751'		12	Producing
10,533'		12	Producing	8553'		12	Producing
10,335'		12	Producing	8355'		12	Producing

Depth Interval Amount and Type of Material 12,130' 1200g 15% HCL acid 9272'-12,130' Spotted 2500g 15% IC HCL double inhibitor acid 11,523'-12,117' Spearhead 2500g 7-1/2% HCL acid ahead of frac, Frac w/25# borate XL, 3220 bbls fluid, 201,000# 20/40 Jordan and RCS
9272'-12,130' Spotted 2500g 15% IC HCL double inhibitor acid 11,523'-12,117' Spearhead 2500g 7-1/2% HCL acid ahead of frac, Frac w/25# borate XL, 3220 bbls fluid,
11,523'-12,117' Spearhead 2500g 7-1/2% HCL acid ahead of frac, Frac w/25# borate XL, 3220 bbls fluid,
201,000# 20/40 Jordan and RCS
11,330' Spotted 2500g 7-1/2% HCL acid
10,731'-11,325' Frac w/25# borate XL, 3219 bbls fluid, 201,700# 20/40 Jordan and RCS
10,540' Spotted 2500g 7-1/2% HCL acid
9939'-10,533' Spearhead 4000g 7-1/2% HCL acid ahead of frac, Frac w/25# borate XL, 3186 bbls fluid,
201,200# 20/40 Jordan and RCS
9760' Spotted 2500g 7-1/2% HCL acid
9147'-9741' Spearhead 4000g 7-1/2% HCL ahead of frac, Frac w/25# borate XL, 3141 bbls fluid,
200,000# 20/40 Jordan and RCS
8960' Spotted 1500g 7-1/2% HCL acid
8355'-8949' Frac w/25# borate XL, 3416 bbls fluid, 200,000# 20/40 Jordan and RCS

Regulatory Compliance Supervisor

May 22, 2009