

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block; text-align: center;"> ENTERED 6-23-09 </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				JUN 18 2009 Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-30907		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name NO BLUFF STATE COM						
				6. Well Number: 1						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: Lime Rock Resources A, L.P.				9. OGRID: 255333						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Logan Draw, Wolfcamp (96960) Illinois Camp (Morrow) North (78890)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	17-S	27-E		660	North	860	West	Eddy
BH:										
13. Date Spudded 1/19/00	14. Date T.D. Reached 2/23/00	15. Date Rig Released 2/25/00		16. Date Completed (Ready to Produce) 5/21/09		17. Elevations (DF and RKB, RT, GR, etc.): 3,589' GR				
18. Total Measured Depth of Well 9917'		19. Plug Back Measured Depth CIBP @ 9600'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction & Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6936'-54' & 7072'-78' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		61#		445'		17-1/2"		650 sx		0'
8-5/8"		32#		1855'		12-1/4"		900 sx		0'
5-1/2"		17#		9834'		7-7/8"		3 stg - 2025 sx		
4. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8"		7179'								
26. Perforation record (interval, size, and number) 6936'-54' & 7072'-78' (4 spf, 96 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
6936'-7078'						3000 gals 15% NEFE; 30,000 gals 20% HCL & 40,000 gal 40# linear gel, & 3000 gal 15% HCL.				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/17/09	Hours Tested 12	Choke Size	Prod'n For Test Period:	Oil - Bbl 25	Gas - MCF	Water - Bbl. 85	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF	Water - Bbl. 170	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By: Jerry Smith				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Mike Pippin		Mike Pippin		Petroleum Engineer		6/17/09				
E-mail Address: mike@pippinllc.com										

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NO BLUFF STATE COM #1

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -