

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 23 2009

CORRECTED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

OCD-AKIESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P.O. Box 2760 Midland TX 797023b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL N, SEC 27, T24S, R30E, 600' FSL & 2200' FWL

5. Lease Serial No.

NM02862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Poker Lake Unit #300H

9. API Well No.

30-015-36950

10. Field and Pool, or Exploratory Area

Nash Draw (Delaware/BS/ Avalon Sand)

11. County or Parish, State

Eddy County

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial Comp. &
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	5 day Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Notice

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the initial completion & 5th day of production in this wellbore as follows:

05/08-09/2009 MIRU Lucky Well Service. POOH w/ tbg to land EOT @ 7,000'.

05/10/2009 RU Basic Services. RIH w/ prod tbg & drill out float collar, good cement & float shoe.

05/12/2009 POOH w/ prod tbg & LD bit & sub. RIH w/ prod pkr to land EOT @ 5600' FS.

05/13-14/2009 Land 4" liner top @ 11,440' & EOL @ 12,400' FS, w/ pre-perf tbg jts w/ 10 holes @ 12,264', 9 holes @ 11,992' & 8 holes @ 11,813'. RD reverse unit & PU.

05/19/2009 RU Schlumberger Services. Frac Delaware 1st stage (11,813'-12,264') w/ spearhead 2650 gals 7-1/2% HCl w/ additives, followed by 122,010 gals 25# SL Borate + 296,496# 16/30 Brady Sand. Perf'd 2nd stage from 11,220'-11,222' (2', 4 holes). Frac 2nd stage w/ spearhead of 2268 gals 7-1/2% HCl w/ additives, followed by 55,482 gals 25# XL Borate + 101,011# 16/30 Brady sand. Spot sand plug 25# XL Borate + 16/30 Brady + fiber. Perf'd 3rd stage 10,820'-10,822' (2', 4 holes). Frac 3rd stage w/ spearhead of 2730 gal 7-1/2% HCl w/ additives, followed by 74,760 gals 25# XL Borate + 109,790# 16/30 Brady Sand. Spot sand plug 25# XL Borate + 16/30 Brady + fiber

See attachment for remaining details.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 06/05/2009

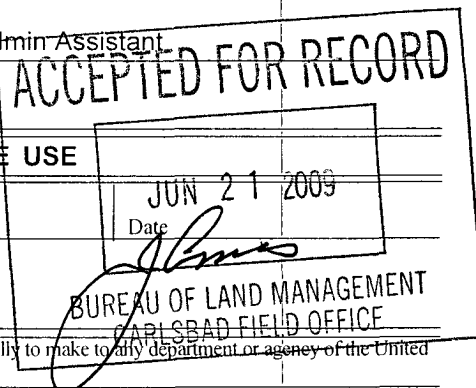
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PLU 300H

05/20/2009 Perf'd 4th stage (2', 4 holes) @ 10,230'-10,232' and frac'd down csg w/ 71,736 gals 25# XL Borate w/ 117,551# 16/30 Brady Sand. Prop net in final stage. Spot sand plug w/ 25# XL Borate + 16/30 Brady + fiber.

05/21-22/2009 PUH w/ CT to 9,974' & drop 7/8" ball sealer. Perf 5th stage (9,974-9975') (1', 4 holes) and frac stage 5 perfs @ 9,974-9975' w/ spearhead of 2814 gals 7-1/2% HCl w/ additives followed by 18,732 gals 25# XL Borate + 116,916 lbs 16/30 Brady. Perf 6th stage @ 9,728' (1', 4 holes). Frac stage #6 (9,728'-9,729') w/ spearhead of 2016 gals 7-1/2% HCl followed by 46,368 gals 25# XL Borate + 100,367 lbs 16/30 Brady. Perf 7th stage @ 9,148'-9149' (1', 4 holes) & spot 500 gals 7-1/2% HCl followed by 46,788 gals 25# XL Borate w/ 100,207 lbs 16/30 Brady. Perf 8th stage @ 8,806'-8,807' (1', 4 holes).

05/23/2009 Spot 500 gals 7-1/2% HCl w/ additives 8th stage perfs and frac'd w/ 44,982 gals 25# XL Borate + 91,228 lbs 16/30 Brady. Perf'd stage 9 @ 8,451'-8,452' (1', 4 holes) & spot 500 gals 7-1/2% HCl w/ additives and frac'd w/ 54,054 gals 25# XL Borate + 108,420 lbs 16/30 Brady. Perf stage 10 @ 8,184'-8,185' (1', 4 holes). Spot 500 gals 7-1/2% HCl across perfs and frac'd stage 10 perfs w/ 3192 gals 7-1/2% HCl, 45,444 gals 25# XL Borate (21,420 gals pad) w/ 97,923 lbs 16/30 Brady. Perf 11th stage @ 7,896'-7,897', spotted 1260 gals 7-1/2% HCl acid. Spotted 500 gals 7-1/2" HCl.

05/24-25/2009 Frac'd stage 11 w/ 35,028 gal 25# Borate w/ 73,913 lbs 16/30 Brady (50,210 lbs + 20,703 tail sand w/ Propnet). @ 6,000' decided to POOH w/ CT & RIH w/ mill + motor + motor head. Cleaned out to 3-1/2" liner top @ 11,440'. POOH w/ mill + motor.

05/28/2009 RU Crane (Marks). RIH w/ "Baker" BHA on 1-3/4" CT. Circulate down to 6,000' to tag ball/seat @ 11519-11520'.

05/29-31/2009 MIRU Lucky completion unit. TIH w/ ESP assy on 210 joints 2-7/8" tbg (bull plug @ 7,108', pump intake at 6,788'). Turn well to initial production.

06/05/2009 Day 5 Production Test: 253 BO, 755 BW, 297 MCFG, TP-235, CP-455 psi on W/O choke.