Submit 3 Copies To Appropriate District Office	State of New		JUN 23 2009	Form C-103	
District I 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.			
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONCEDIATION DIVICION		30-015-32958		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea STATE ⊠	se FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas		
1220 S St. Francis Dr , Santa Fe, NM 87505		V-539)1		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Coinflip State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number	8. Well Number	
Name of Operator Marbob Energy Corporation			9. OGRID Number 14049		
3. Address of Operator			10. Pool name or Wildcat Wildcat; Bone Spring		
PO Box 227, Artesia, NM 88211-0227					
4. Well Location					
Unit LetterD	· 	North line and	660feet from the		
Section 18 Township 20S Range 30E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER: Recompletion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Recompleted in the 2 nd Bone Spring Sand zone as follows:					
5/27/09 – MIRU. 5/28/09 – Set CIBP + 35' cmt @ 10725'. Zone Abandoned: Strawn. Perf the 3 rd Bone Spring Sand @ 9437' – 9589' (15 shots). 5/29/09 – Acdz w/ 1500 gal NE Fe 7 ½% HCl acid. 6/1/09 – Set CIBP @ 9400'. Zone Abandoned: 3 rd Bone Spring Sand. 6/2/09 – Perf the 2 nd Bone Spring Sand @ 8458' – 8476' (38 shots). Acdz w/ 1000 gal NE Fe 7 ½% HCl acid. 6/5/09 – Frac w/ 150180# sand & 109550 gal fluid. AIR 61 BPM. AIP 2938#. ISIP 1700#. 6/8/09 – RIH w/ 267 jts 2 7/8" J55 tbg. Set @ 8622'. 6/9/09 – RIH w/ pump & rods. Hang well on pump. RDMO. Producing Interval: 8458' – 8476' 2 nd Bone Spring Sand.					
Spud Date:	Rig Relea	se Date:	J		
Y11 \ 'C \d \d \d \d \d \d \d	1 1	1-1-4-6	- 11.1'.0		
I hereby certify that the information	above is true and complete to	the best of my knowled	ge and belief.		
SIGNATURE DATE 6/23/09 DATE 6/23/09					
Type or print name Diana J. Briggs E-mail address: _production@marbob.com PHONE: _(575) 748-3303 For State Use Only					
APPROVED BY. Conditions of Approval (if any):	gui LentITLE	Croologis	DATE_(0/25/09	