

JUN 23 2009
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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5 Lease Serial No LC 068545
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator BOPCO, L. P.		7 If Unit or CA/Agreement, Name and/or No NMNM 71016X
3a Address P. O. Box 2760 Midland, TX 79702	3b Phone No (include area code) 432-683-2277	8 Well Name and No Poker Lake Unit #265H
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Surface: SWSW, 660' FSL, 660' FWL, Sec 6, T24S, R30E, Lat N32.142787, Lon W103.553682 BHL: SESW, 660' FSL, 1980' FWL, Sec 5, T24S, R30E, Lat N32.24117, Lon W103.90528		9 API Well No 30-015-35614
		10 Field and Pool, or Exploratory Area Undesignated (Bone Spring)
		11 County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

BOPCO L.P. Bond # on file: COB000050



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Annette Childers		Title Regulatory Clerk
Signature <i>Annette Childers</i>		Date 6-8-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Spud well on 4/15/2009. Drill 17-1/2" hole to 720'. Ran 18 jts 13-3/8", 48#, H-40 csg set at 719'. Cemented with 320 sk EconoCem-HLC + 6% gel + 2.7#/sk Salt (wt 12.8, yld 1.88) followed by 340 sk Class C + 2% CaCl₂ (wt 14.8, yld 1.35). Displace with 109 bbls FW. Bumped plug. Plug down at 6:10 AM on 4/16/09. Circ 275 sks to surface. WOC 24 hrs. Tested casing to 1000 psi - held ok. Tested Hydril BOP stack chokes, choke manifold, upper & lower kelly valves, TIW valve to 2000 psig & 250 psig with independent tester. Drilled 12-1/4" hole to 3450'. Ran 77 jts 9-5/8", 40#, J-55, LTC, set at 3449'. Cemented with 1000 sks EconoCem-HLC containing 6% gel, 2.87 #/sk salt, (wt. 12.80 ppg, yield 1.88 cuft./sk) followed by 300 sks HalCem-C (wt. 14.8 ppg, yield 1.33 cu. ft./sk). Displace with 255 bbls FW. Bumped plug floats held. Plug down at 11:00 PM on 4/20/09. Circ 223 sks to surface. Tested BOP stack, chokes, choke manifold, upper & lower kelly valves, TIW valve to 250 psig and 3000 psig with independent tester. WOC 24 hrs. Tested casing to 1000 psig - held ok. Drill 8-3/4" hole to 8600'. Ran 202 jts 7", 26#, HCP-110, 8rd, LTC csg set at 8600'. Cemented with 700 sks EconoCem-HLH + 6% gel (12.5 ppg, 1.96 yield) followed by 175 sks Premium Plus Hal Cem-H + 0.5% Halad-9 (16.0 ppg, 1.12 yield). Displace with 316 bbls FW. Bumped plug 10 bbls short of calculated displacement @ 1318 psi, pressured up to 1717 psi. Floats held, got 2 bbls back. Bumped plug at 3:30 PM on 3/29/09. Test upper & lower pipe rams, HCR valve, choke manifold, kill lines & TIW to 250 psig. low and 3000 psig high. Test annular to 250 psig. low and 2500 psig. high. Holding low test for 5 min & high test 10 min. Ran temperature survey, cement was 1,840' below surface. (1865' KB). Test casing to 1000 psi - OK. Drill 6-1/8" hole to 14,769'. Ran 174 joints 4-1/2", 11.6#, N-80 Ultra FJT casing landed at 14,616' with "Swell" packers and sliding sleeves. 4-1/2" hanger at 7720'. LD DP & DC. Rig released on 5/27/2009.