

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 23 2009

5 Lease Serial No

NM-57274

6 If Indian, Allottee or Tribe Name

NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 330'FSL & 1980'FEL of Section 23-T24S-R31E (Unit O, SWSE)

BHL - 616'FNL & 2016'FEL of Section 23-T24S-R31E (Unit B, NWNE)

7 If Unit or CA/Agreement, Name and/or No

NA

8 Well Name and No

Haracz AMO Federal #8H

9 API Well No

30-015-36778

10 Field and Pool or Exploratory Area

Poker Lake; Delaware, East

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other CompletionOperations

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally 50

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/20/09 Rig Released at 2:00 AM.

5/4/09 NU BOP. Drilled DV tool at 6107'. Tested DV tool to 1000 psi, held good. TIH with bit to depth of 12,236'. Circulated hole clean.

5/6/09 Pickled annulus and tubing with 500g Xylene, 1300g 15% HCL acid. Spotted 2500g 7-1/2% HCL Triple inhibitor acid at 12,236'. Wipe DV tool clean with scraper.

5/10/09 Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac openhole section below shoe from 12,280'-12,457' (177' of 7-7/8" openhole) with a 25# borate XL, 2863 bbls fluid, 186,230# 20/40 white and Super LC RCS.

5/12/09 Pumped 110 bbls fluid down 5-1/2" casing to clear casing. Spotted 2500g 7-1/2% HCL acid at 12,160'. Perforated Delaware 12,150' (12), 11,960' (12), 11,770' (12) and 11,580' (12). Frac with a 25# borate XL, 3850 bbls fluid, 175,506# 20/40 white and super LC RCS.

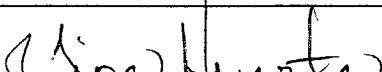
CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date

June 3, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JUN 27 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

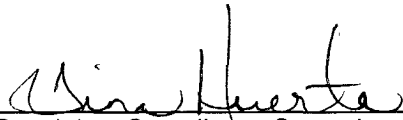
Form 3160-5 continued:

5/15/09 Pumped 250 bbls fluid down 5-1/2" casing into perfs 11,580'-12,150'.

5/16/09 Spotted 2500g 7-1/2% HCL acid at 11,395'. Perforated Delaware 11,390' (12), 11,200' (12), 11,010' (12) and 10,820' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 35# XL, 3434 bbls fluid, 99,659# white sand and 31,142# super LC RCS. Spotted 2500g 7-1/2% HCL acid at 10,640'. Perforated Delaware 10,630' (12), 10,440' (12), 10,250' (12) and 10,060' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 35# borate XL, 3338 bbls fluid, 88,853# white sand and 34,104# super LC RCS.

5/17/09 Spotted 2500g 7-1/2% HCL acid at 9880'. Perforated Delaware 9870' (12), 9680' (12), 9490' (12) and 9300' (12). Spearhead 2500g 7-1/2% HCL ahead of frac. Frac with a 35# borate XL, 3715 bbls fluid, 92,101# 20/40 white sand and 51,137# super LC RCS. Spotted 2500g 7-1/2% HCL acid at 9120'. Perforated Delaware 9110' (12), 8920' (12), 8730' (12) and 8540' (12). Spearhead 4500g 7-1/2% HCL acid ahead of frac. Frac with a 35# borate XL, 4083 bbls fluid, 112,284# 20/40 white sand and 79,675# super LC RCS. 2-7/8" tubing at 8000'.

6/2/09 Date of 1st production - Delaware


Regulatory Compliance Supervisor
June 3, 2009