UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN -9 2009

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPL	FTION	OR RECOM	PI FTION	RFPORT	ANDI	റദ

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No. NMLC029395B							
Ia. Type o	of Well	Oil Well	Gas	Well	O D	ry 🔽	Other:	ОТН				6. If Ir	ndian, All	ottee o	or Tribe Name	
b Type o	of Completion		vew Well er	□ Wo	ork Ove	er , 🗆	Deepen	□ Plug	g Back	□ Diff R	esvr.	7. Uni	t or CA A	greem	ent Name an	d No.
2. Name o	f Operator OPERATING	ELLC	E	-Mail: I				CARRIL					se Name a			
	550 W TE	XAS, ST	E 1300 FAS			_	3a.		o. (include	area code)		Well No.		15-28142-00	
4 Locatio	n of Well (Re	port local	tion clearly a	nd in ac	corda	nce with						10. Fie	eld and Po	ool, or	Exploratory	
At surfa			R31E Mer NI . 1980FEL	ИP						ENTER	ED	11. Se	DAR LAI	M, or	Block and S	Uchamp urvey
At top	prod interval	reported l	below							(e/30/	<u>0</u> 9		Area Secounty or P		17S, R31E N	
At total	•									<u> </u>		. ED	DY		NM	
14. Date S 01/31/				ate T.D /24/19		hed		16 Date □ D & -07/2	Complete A 7/2000	d Ready to P 5/22/コ	rod.	17. El	evations (373	DF, K 38 GL	B, RT, GL)*	
18. Total	Depth.	MD TVD	11750 11750		19, 1	Plug Bac	k T.D.:	MD TVD	958 958	30	20. Dep	th Bridg	ge Plug Se		MD 9600 TVD 9600	
21. Type I	Electric & Otl	ner Mecha	anical Logs R	un (Su	bmit co	opy of ea	ich)			22. Was v Was I	vell cored OST run? tional Sur	? X	No No No	Yes	s (Submit ana s (Submit ana s (Submit ana	lysis)
23 Casing a	and Liner Rec	ord (Rep	ort all strings	set in	well)					· Direc	tional Sui	vey: E	110	<u> </u>	s (Suomit and	17515)
Hole Size	Size/G	irade	Wt. (#/ft.)	To (M		Bottoi (MD)		Cementer Depth	1	Sks. & Cement	Slurry (BBI		Cement 7	Гор*	Amount	Pulled
17.50		375 H40			0		640			620				0		0
7.87		.625 J55 .500 L80	 	`	0	45	524		-	1975				0		0
7.07	3.	.300 L60	17.0			110	321			2600				- 0		
24 Tubing	g Record		<u> </u>									L				 .
Size	Depth Set (N	MD) P	acker Depth	(MD)	Siz	e D	epth Set (MD) F	acker Dep	th (MD)	Size	Dep	th Set (M	D)	Packer Dept	h (MD)
2.875	ing Intervals	8285					26 Perfo	ration Rec	ord			J		· .		
	formation		Тор		Bot	tom		Perforated			Size	No	o. Holes	T	Perf Statu	s
A)	WOLFC	CAMP		9340		9480			8325 TO	8450	0.41	10		OPE	N - SWD	
B) ·									8495 TO		0.41	$-\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!$			N - SWD	
C)	<u> </u>					\dashv		',	9020 TO		0.41	10	74		N - SWD SED CIBP (2000
,	Fracture, Trea	tment, Ce	ment Squeez	e, Etc.						11020				1020	025 0151 (<u>y</u> 0000
	Depth Interv	al						A	mount and	Type of M	laterial					
						<u></u>					******		,	,		
																WW
28 Produc	tion - Interva	I A														 1
Date First	Test	Hours	Test	Oil BBL		ias 4CF	Water	Oil G	ravity	Gas	nr ni	Production	iMethod)	DL.	MRIT	
Produced	Date .	Lested	Production				BBL	Corr		Gas Gravity	ULI	LU	TUN	I/L	COND	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hi Rate	Oil BBL		las ACF	Water BBL	Gas C Ratio		Well S	tatus	- /				
28a. Produ	ction - Interv	al B		L	L							JUN	-6-2	009-	1	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias 4CF	Water BBL	Oil G Corr		Gas Gravity		Production	Method	$\overline{}$		
				Ţ						- 11 - 1	BURFAL		AND MA	NACE	 EMENT	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL		ias ACF	Water BBL	Gas C Ratio		Well S	CAR	LSBA	D FIELD	OFFI	CE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #70577 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Proc	luction - Inte	rval C		<u>-</u> x									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hi Rate	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well Si	atus				
28c Proc	luction - Inter	val D		<u> </u>	<u> </u>	.1	<u> </u>	1					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity					
Choke Size	Tbg Press Flwg SI	Flwg Press Rate			Oil Gas Water Gas Oil BBL MCF BBL Ratio				Well Status				
		(Sold, used	for fuel, ven	ted, etc)	<u> </u>								
		ıs Zones (Ir	nclude Aquife	ers):					31. For	rmation (Log) Mar	kers		
tests,						d intervals and on, flowing and	all drill-stem l shut-in pressur	res	ı				
	Formation		Тор	Bottom		Description	ns, Contents, etc		Name			Top Meas. Depth	
MORROV	N			 					MC	ORROW			
YATES QUEEN QUEEN WOLFCA CISCO STRAWN	MP		1700 2750 3600 8038 9080 10770						YATES QUEEN SAN ANDRES WOLFCAMP CISCO STRAWN			2750 3600 8038 9080 10770	
Spud The p well. well i	l and drilling previous op	info used erator reco n attached	sundry but	us operators well from	a produci	ng morrow w -4. The OCD	ell to Wolfcam still has this	p SWD					
22 Circl	e enclosed at	achmente:											
			gs (1 full set r	eg'd.)		2. Geologic	Report	3	DST Re	eport	4. Direction	nal Survev	
		_	g and cemen	• -	า	6. Core Ana	•		Other:	port	i. Direction	nar survey	
34 I here	eby certify th	at the foreg	-	ronic Subn	ission #70)577 Verified	by the BLM W	ell Inform		ole records (see att	ached instruc	tions)	
			Committed	to AFMSS	for proces	SSING BY KUR	LC, sent to the T SIMMONS o	e Carisbad on 06/05/20	09 (09K	(MS1531SE)			
Name	e(please prın	() KANICIA	A CARRILLO)			Title <u>P</u>	REPARE	₹				
Signa	nture	(Electro	nic Submiss	ion)			Date 0	Date 06/05/2009					