State of New Mexico Energy, Minerals & Natural Resources

JUN 26 2009

Form C-104 (Revised Feb. 26, 2007

<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd , <u>District IV</u>	•		~C/27 1		ion Division . Francis Dr.			Suomi	г ю Арр	5 Copies	
1220 S St Francis D				Santa Fe, N			_			AMENDED REPORT	
Operator name a	AND AUTHO		RIZATION TO TRANSPORT ² OGRID Number 260737								
P.O. Box 2760 Midland, TX		³ Reason for Filing Code/ Effective Date Rt to Prod									
⁴ API Number		⁶ Pool Code									
30 -015-27208 7 Property Code	80560 9 Well Number					ar					
306407			18								
	ace Location Section Township Range Lot.Idn Feet from the North/South Line I					Feet fr	Feet from the East/West line County				
G 36	22S	30E	Lot.Iuii	1980'	North	1980'			est fine	Eddy	
	n Hole Loc		7 . 7 1	D (C)	N 4/6 4 P	C		n the Feet/West			
UL or lot no. Sec	tion Towns	n Township Range Lot Idn Feet from the North/South line Feet from the East/W					est line	County			
12 Lse Code	Producing Metho		onnection	¹⁵ C-129 Perr	nit Number	C-129 E	ffective	Date	¹⁷ C-1	29 Expiration Date	
S FL	OWING	06/18	06/18/2009								
III. Oil and Gas Transporters										²⁰ O/G/W	
Transporter OGRID Transporter Name and Address								O/G/W			
035246	⊥ P.O. Boy	ading US Co	Company						OI		
The Municipal Control	i, TX							indige to fill the	The state of the s		
151618 Enterprise Field Services, LLC P.O. Box 4503									ı	GA	
	x 4503 l, TX										
24.31.47.1977.200		······				and a state life.					
The state of the s					11 / 11 / 12 / 12 / 12 / 12 / 12 / 12 /	A Company of the Comp					
IV. Well Completion Data											
21 Spud Date 22 R 06/11/2009 06/18/20		eady Date 14530		²³ TD	²⁴ PBTD 14324'	L L	²⁵ Perforate 14,162'-14,1		_		
27 Hole S			²⁸ Casing & Tubing Size		29 Depth Set		-14,1	00	³⁰ Sacks Cement		
17-1/2"		13-3/8"			525'			525 SXS			
12-1/4''		9-5/8"			3810'			1790 SXS			
8-1/2"		7''			11603'			2725 SXS			
6"		4-1/2"			11277-14,527' 46			465 SX	165 SXS		
V. Well Test Data Tubing: 2-3/8"					14103'						
³¹ Date New Oil 06/18/2009	32 Gas D	³² Gas Delivery Date 06/18/2009		Test Date 22/2009	³⁴ Test Length 24 hrs		35 Tbg. Pressure		1	³⁶ Csg. Pressure	
³⁷ Choke Size 17/64	³⁸ Oil 0		0	⁹ Water	⁴⁰ Gas 346			1		41 Test Method FLOWING	
⁴² I hereby certify that the rules of the Oil Conservation Division have					OIL CONSERVATION DIVISION						
been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
Signature: The line Smar					Approved by:						
Printed name: Valerie Truax					Title: / Crodnesi						
Title: Regulatory Administrative Assistant					Approval Date: 6/80/09						
E-mail Address: vltruax@basspet.com							_,	<i>,</i>			
Date: 06/24/2009		Phone: (432)683-2277									