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NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required – Deadline Enclosed

30.015-24986

30-Jun-09

TRITEX RESOURCES, L.L.C.

PO BOX 430

RENO OH 45773

LOV NO. 02-09-032

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

CULWIN QUEEN UNIT No.011

M-36-18S-30E

30-015-04573-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918139048

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TAYLOR UNIT No.007

N-12-18S-31E

30-015-05527-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918139224

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TAYLOR UNIT No.009

P-12-18S-31E

30-015-05528-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918139265

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TAYLOR UNIT No.015

F-13-18S-31E

30-015-05539-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918139816

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

AMOCO FEDERAL No.003

G-21-19S-31E

30-015-24986-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918140006

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TRIGG FEDERAL No.004

N-35-18S-30E

30-015-25719-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918140053

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

CULWIN QUEEN UNIT No.019

O-36-18S-30E

30-015-26963-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918139183

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TAYLOR UNIT No.020

C-13-18S-31E

30-015-31613-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
06/30/2009	Pre-Operation (MIT Schedul	Richard Inge	Yes	No	7/15/2009	iREI0918139861

Comments on Inspection: Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,



Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.