

7008 1140 NEW MEXICO ENERGY, MINERALS

NATURAL RESOURCES DEPARTMENT

0001 414S

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required - Deadline Enclosed

30.015.26963

30-Jun-09

TRITEX RESOURCES, L.L.C.

PO BOX 430 RENO OH 45773 LOV NO. 02-09-032

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

CULWIN QUEEN UNIT No.011

M-36-18S-30E

30-015-04573-00-00

Inspection Date

Type Inspection

Inspector

*Significant Violation?

Corrective

Inspection No.

06/30/2009

Pre-Operation (MIT Schedul Richard Inge

Non-Compliance? Yes No

Action Due By: 7/15/2009

iREI0918139048

Comments on Inspection:

Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be

commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

Oil Conservation Division * 1301 W. Grand * Artesia, New Mexico 88210 Phone: 505-748-1283 * Fax. 505-748-9720 * http://www.emnrd.state.nm.us TAYLOR UNIT No.007

N-12-18S-31E

30-015-05527-00-00

Inspection Date 06/30/2009

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

Pre-Operation (MIT Schedul Richard Inge

Yes

No

7/15/2009

iREI0918139224

Comments on Inspection:

Violation of NMOCD Rule 19.15.26 11 A (5), which states in part ".. The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed "

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TAYLOR UNIT No.009

P-12-18S-31E

30-015-05528-00-00

Inspection Date 06/30/2009

Type Inspection

Inspector

Violation? Yes

*Significant Non-Compliance? No

Corrective Action Due By: 7/15/2009

Inspection No. iREI0918139265

Comments on Inspection:

Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, $\cdot 2009.$

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TAYLOR UNIT No.015

F-13-18S-31E

30-015-05539-00-00

Inspection 06/30/2009

Type Inspection Date

Inspector

Violation?

Yes

*Significant Non-Compliance? No

Corrective Action Due By: 7/15/2009

Inspection No. iREI0918139816

Comments on Inspection:

Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

AMOCO FEDERAL No.003

G-21-19S-31E

30-015-24986-00-00

Inspection Type Inspection Date

Inspector

Violation? Yes

*Significant Non-Compliance? No

Corrective Action Due By: 7/15/2009

Inspection No. iREI0918140006

Comments on Inspection:

06/30/2009

Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23. 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TRIGG FEDERAL No.004

N-35-18S-30E

30-015-25719-00-00

Inspection Date 06/30/2009

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

Pre-Operation (MIT Schedul Richard Inge

Pre-Operation (MIT Schedul Richard Inge

Yes

7/15/2009 No

iREI0918140053

Comments on Inspection:

Violation of NMOCD Rule 19 15.26.11.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23,

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

CULWIN QUEEN UNIT No.019

O-36-18S-30E

30-015-26963-00-00

Inspection Date 06/30/2009

Type Inspection

Inspector

Violation? Yes

*Significant Non-Compliance? No

Corrective Action Due By: 7/15/2009

Inspection No. iREI0918139183

Comments on Inspection:

Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

TAYLOR UNIT No.020

C-13-18S-31E

30-015-31613-00-00

Inspection Type Inspection Date

Inspector

Violation?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

06/30/2009

Pre-Operation (MIT Schedul Richard Inge

Yes

No

7/15/2009

iREI0918139861

Comments on Inspection:

Violation of NMOCD Rule 19.15.26.11.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

Original notification letter stating the JUNE due date of these inspections was sent out on April 23, 2009.

Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely

Artesia OCD District Office

LUMPO INGE

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas