Submit 3 Copies To Appropriate Distri Office	ct State	of New Me	exico	JUL - 6 2009	Form C-103
District I	Energy, Miner	als and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				ELL API NO.	5-36216
1301 W. Grand Ave., Artesia, NM 882	10	OIL CONSERVATION DIVISION			Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 8741	N	1220 South St. Francis Dr.			FEE
District IV	Santa	1 Fe, NM 87	7505	STATE State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	OTICES AND REPORTS			Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					cle State
PROPOSALS.)				Well Number	
1. Type of Well: Oil Well Gas Well Other					22
Name of Operator     RKI Exploration and Production, LLC.				OGRID Number	6289
3. Address of Operator				10. Pool name or Wildcat	
3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112			1	Herradurra Bend (Delaware)	
4. Well Location					· · · · · ·
	955 feet from the N	orth line an	d 1086 feet from t	ne West line	
Section 36 Towns					
State of the Control	11. Elevation (Show				
	<u>_</u>	3,125	GR		
Pit or Below-grade Tank Application		,	,		,
Pit typeDepth to Grou	ndwaterDistance from	nearest fresh w	ater well Distance	from nearest surface	water
Pit Liner Thickness:	mil Below-Grade Tank:	Volume	bbls; Constr	uction Material	
12. Chec	k Appropriate Box to	Indicate N	ature of Notice, Re	port or Other Da	ata
NOTICE OF	INTENTION TO:		l eliber	OHENT DEDC	DT OF
PERFORM REMEDIAL WORK		ом П	REMEDIAL WORK	QUENT REPO	TERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRILLII		AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL	==	CASING/CEMENT JO	<del></del>	
		_		<del></del>	_
OTHER:  13. Describe proposed or co	ampleted energtions (Cla	orly state all r	OTHER: Re-Comp		inaluding astimated data
	I work). SEE RULE 1103				
WORK COMMENCED ON 5-6-09.					
674.05.4					
STAGE 1 RIG UP WIRE LINE. RIH W 5.5" COI	MPOSITE BRIDGE PLUG (SI	ET @ 6.350') (A	LL WL RUNS CORRELA	TED TO LOGS FROM	/ JUNE 11 2008).
PERFORATE DELAWARE 6,198' - 6	,264' 1 SPF 66 HOLES. PER	FORATING GL	JNS = 3375-311NT-23 GR	AMS W 38.7" PENET	RATION
ACIDIZED WITH: 1000 GAL 7.5% NE FRAC WITH: 285 BBL PAD, 150 BBI			SAND, 130 BBL MEDALL	ION GEL W 2 PPG 16	6/30 WHITE SAND, 150
BBL MEDALLION GEL W 3 PPG 16/ 16/30 SIBERPROP.					
COMPOSITE BRIDGE PLUG, SET C	CBP @ 6,150',				
STAGE 2	OODDELLATED TO HINE 4	4.00 (.00) 50 (	101 50	-	
PERFORATE 5,958'-6,060' 0.5 SPF ( ACIDIZED WITH: 1500 GALLONS 7.			HOLES.		
FRAC SECOND STAGE WITH: 475					
WHITE SAND, 285 BBL MEDALLION MEDALLION GEL W 4.0 PPG 16/30					SAND, 106 BBL
INSTALLED ROD PUMP AND TEST	PRODUCED WELL				
I hereby certify that the informat grade tank has been/will be constructe					
SIGNATURE Lene	Sime	TITLEP	RODUCTION SUPER	<u>INTENDENT</u> I	DATE <b>2/1/09</b>
Type or print name Gene S					// *
For State Use Only	Simer E-ma	il address:	gsimer@rkixp.com	Telephone No	o. 505-885-1313
	Simer E-ma	il address:	gsimer@rkixp.com	Telephone No	o. 505-885-1313
APPROVED BY:	Simer E-ma	iil address:	gsimer@rkixp.com		o. 505-885-1313  ATE 7/(ak9