

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JUN 27 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease, Serial No. NM-05551
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

5555 San Felipe
Houston, Texas
Mail Stop #3308
77056

3b. Phone No. (include area code)

713-296-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL 990' - 1,986' Section 11, T 21-S, R 23-E
"O" FSL FEL

Latitude 32 48841
Longitude 104 57055

7. If Unit of CA/Agreement, Name and/or No.

North Indian Basin Unit

8. Well Name and No.

North Indian Basin #19

9. API Well No.

30-015-28385

10. Field and Pool or Exploratory Area

South Dagger Draw / Upper Pen Associate

11. Country or Parish, State

U.S.A. Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Marathon Oil Company has completed operations to test the casing on the NIBU #19 well on 05/29/2009, at 0900hrs, for the attached charted period per "BLM" requirements and conditions of approval, for a prior request to T/A the above described well. Note, this well integrity test was witnessed by the assigned field personnel and "BLM" Inspector. Included for your review is the original 'Well Integrity Chart', and the most current wellbore, as left.

After 10-28-09 the well must be online
or plans to P & A must be submitted.

Accepted for record
NMOCB *RE*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rick R. Schell / rrschell@MarathonOil.com

Title Regulatory Compliance Representative

Signature

Rick R. Schell

Date 06/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

J.D. Whitlock

Title

LPE7

Date

6/24/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



16" Conductor Casing Set @ 40'
Cemented to Surface w/ Redi-Mix

9 5/8", 36#, J-55 set at 1196' Cemented
to Surface with 800 sks, Circulated 350
sks

Tubing
7,961' of 2 7/8" L-80, Open Ended

CIBP Set @ 7454' with 10'
of cement dump bailed on
top

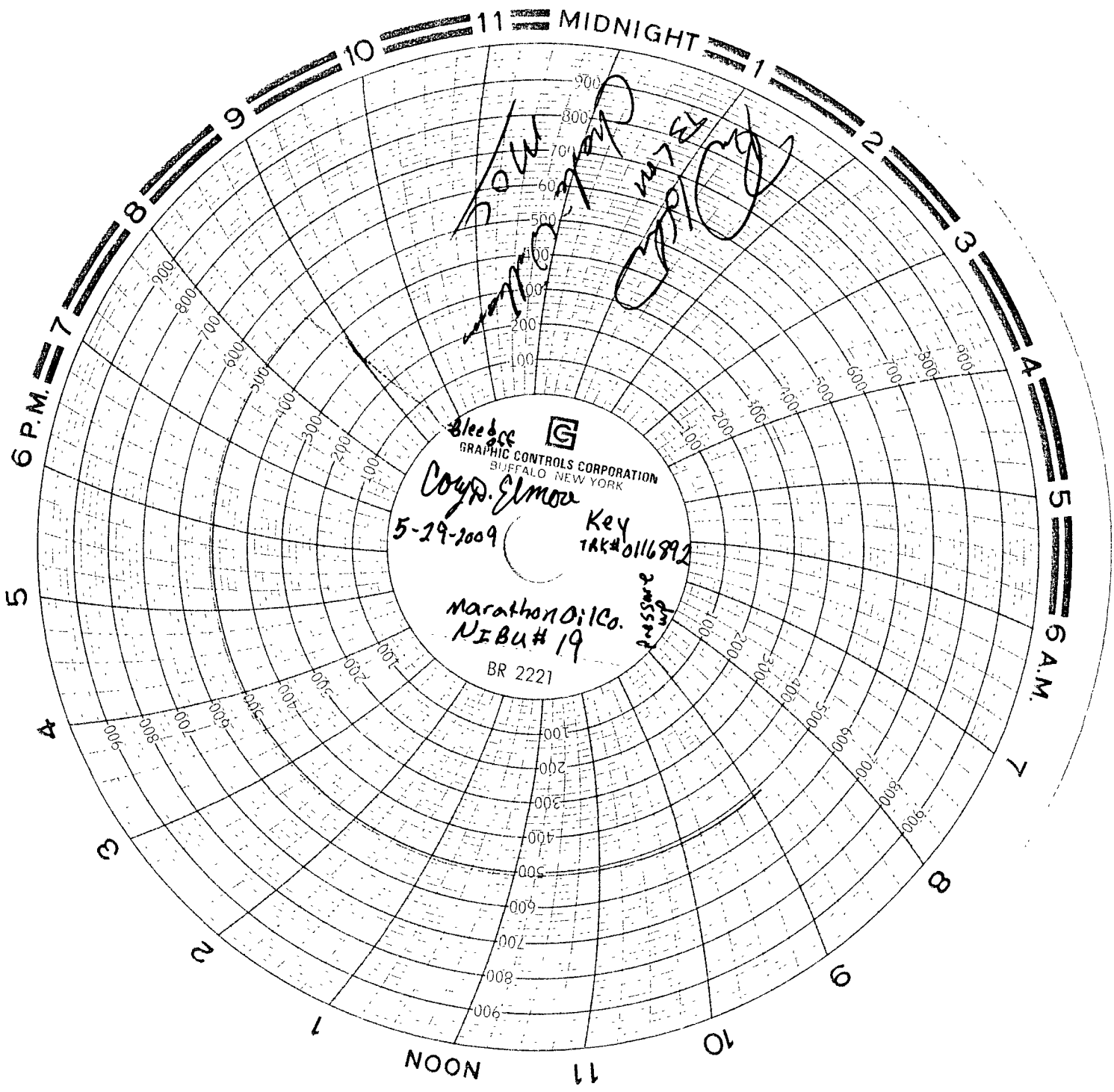
Perforations: 7504-7612'

CIBP Set @ 7674' With 10'
Cement

Perforations: 7,724-42', 7,750-7,812', 7830-7840', 7850
80'

7", 23 & 26#, K-55 Set at 8,100'. Cemented to Surface
with 1275 Sacks, Circulated 186 sx.

Well Name & Number:		#REF!		Lease		#REF!	
County or Parish:		#REF!		State/Prov.		#REF!	
Perforations: (MD)				(TVD)			
Angle/Perfs		Angle @KOP and Depth		0		KOP TVD	0
BHP:	0	BHT	0	Completion Fluid:			
FWHP:		FBHP:		FWHT:		FBHT:	
Date Completed:						RKB:	
Prepared By:		0		Last Revision Date:		01/00/00	



Bleedce
GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

COYD. Elmore
5-29-2009

Key
TAK# 0116892

Marathon Oil Co.
NIBU # 19

BR 2221

2ms550