•															\mathcal{L}
Submit To Appropria Two Copies		State of New Mexico							1 10 / 1119				orm C-105		
District I 1625 N. French Dr., I District II 1301 W Grand Aven	Energy, Minerals and Natural Resources Oil Conservation Division						July 17, 2008 1. WELL API NO. 30-015-36977 2. Type of Lease				July 17, 2008				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N								8750)5		2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									5. Lease Nan	_	eement N	ame	190		
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									STALEY STATE 6. Well Number: 8						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
7. Type of Completion: New Well									R □ OTHER 9. OGRID: 255333						
•	8. Name of Operator: Lime Rock Resources A, L.P.														
			· · · · · · · · · · · · · · · · · · ·		04 N. Sullivan, Farmington, NM 87401					11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)					
TE:Eccurion	Unit Ltr	Sect 30	ion	Townsl	hip	Range 28-E	Lot		Feet from	n the	N/S Line South	Feet from the 2310	he E/W I	Line	County Eddy
BH:	-		· .				-	-	1,700			1 10	Last		
13. Date Spudded 5/26/09	14. D	ate T.D. R	eached	15. D 6/7/0		Illing Rig Release	ed		16. Date Con 7/7/09	npleted	ted (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3601' GR				
4855'				19. Plug Back Measured Depth 4805'			20. Was Directiona Yes			I Survey Made		pe Electric and Other Logs Run on, Density/Neutron			
22. Producing Inte 3610'-3887', 3						ame									
23.		33.783.8					OR	D (R			gs set in well) CEMENTING RECORD AMOUNT PULLED				
CASING SIZ 8-5/8"	E		GHT LB.// 24# L/S					HOLE SIZE 12-1/4"			37	Ai	AMOUNT PULLED 0'		
5-1/2"		17# J-55			4843'			7-7/8"			400 sx 35	0'			
: 									+ 550						
24.	i			LINER RECORD						25.	<u>. </u>	CORD	CORD		
SIZE					TOM SACKS CEMENT				EEN	SIZ		ET	T PACKER SET		
26. Perforation r	ecord (i	nterval, siz	ze, and nu	mber)				27.	ACID. SHO		7/8" ACTURE, CI	4710' EMENT, SO	UEEZE.	ETC.	
3610'-3887'. Tota 3962'-4125'. Tota	ıl 66 hol	es.		,				DEF	TH INTERVA		AMOUNT AND KIND MATERIAL USED				
4217'-4619'. Tota								3610'-3887'			6536 gals 15% NEFE HCL; fraced w/95,828# 16/30 Ottowa & 10,698# 16/30 CRC sand in X-linked gel.				
						3962'-4125'			- 1	4261 gals 15% NEFE HCL; fraced w/58,229# 16/30 Ottowa & 15,526# 16/30 CRC sand in X-linked gel.					
								4217'-4619'			5342 gals 15% NEFE HCL; fraced w/154,150# 16/30				0# 16/30
											Ottowa & 31,678# 16/30 CRC sand in X-linked gel.				
28. Date First Producti	ion		Product	ion Meth	od Œ	owing gas lift n			UCTION		Well Status	s (Prod. or Sh	nut_in)	<u>,</u>	
READY Pumping					owing, gas lift, pumping - Size and type pump)				Pumping						
Date of Test 7/6/09	Hours 3	Tested	Cho	oke Size		Prod'n For Test Period:		Oil -	Bbl	Gas 0	s - MCF	Water - B	bl.	Gas - C	Oil Ratio
Flow Tubing Press.	Casin	g Pressure		culated 2 ur Rate	24-	Oil - Bbl. 0			Gas - MCF		Water - Bbl. 0	Oil (Gravity - A	PI - (Cor	r.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent 30. Test Witnessed By: Jerry Smith															
31. List Attachmer	nts											•			,
32. If a temporary	•		-	•			•		oit.						
33. If an on-site bu						Latitude					Longitud				IAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mike Pippin Title: Petroleum Engineer Date: 7/8/09															
E-mail Address	n mile	Mninni	, ,	-				1	_ *****						
L-man Address	s. mikt	(whith)	mc.com										Λ.Ω		
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INSTRUCTIONS

STALEY STATE #8

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1061'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1482'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1791'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3179'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso3325'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4672'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				
			,				
		:					