

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		JUL 10 2009 Form C-105 July 17, 2008						
		<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> ENTERED 7-14-09 </div>								
				1. WELL API NO. 30-015-36977						
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: 8						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: Lime Rock Resources A, L.P.				9. OGRID: 255333						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) ✓						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	30	17-S	28-E		1980	South	2310	East	Eddy
BH:										
13. Date Spudded 5/26/09	14. Date T.D. Reached 6/6/09	15. Date Drilling Rig Released 6/7/09		16. Date Completed (Ready to Produce) 7/7/09		17. Elevations (DF and RKB, RT, GR, etc.): 3601' GR				
18. Total Measured Depth of Well 4855'		19. Plug Back Measured Depth 4805'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3610'-3887', 3962'-4125', 4217'-4619' Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# L/S		445'		12-1/4"		375 C		0'
5-1/2"		17# J-55		4843'		7-7/8"		400 sx 35/65 Poz C		0'
								+ 550 sx C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	4710'				
26. Perforation record (interval, size, and number) 3610'-3887'. Total 66 holes. 3962'-4125'. Total 53 holes. 4217'-4619'. Total 69 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3610'-3887'		6536 gals 15% NEFE HCL; fraced w/95,828# 16/30 Ottawa & 10,698# 16/30 CRC sand in X-linked gel.		
						3962'-4125'		4261 gals 15% NEFE HCL; fraced w/58,229# 16/30 Ottawa & 15,526# 16/30 CRC sand in X-linked gel.		
						4217'-4619'		5342 gals 15% NEFE HCL; fraced w/154,150# 16/30 Ottawa & 31,678# 16/30 CRC sand in X-linked gel.		
28. PRODUCTION										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test 7/6/09	Hours Tested 3	Choke Size	Prod'n For Test Period:	Oil - Bbl 0	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer			Date: 7/8/09		
E-mail Address: mike@pippinllc.com										

LITHOLOGY RECORD (Attach additional sheet if necessary)