Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 JUL 17 200 15

NMNM67985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well					8. Well Name and No BENSON 3 FED 6		
Oil Well Gas Well Other							
2 Name of Operator Contact LINDA GOOD CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk com					9 API Well No 30-015-26565-00-S1		
			(include area code	e)	10. Field and Pool, or Exploratory SHUGART		
OKLAHOMA CITY, OK 73154-0496 Ph: 405-93			5-42/5	-			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 3 T19S R30E NESE 2310FSL 480FEL			EDDY COUNTY, NM			/ NM	
060 0 1190 NOOL NEOL 2010			EDDT GOORTT, NIVI				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize ☐ Deepen		en	Production (Start/Resume)		☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	_	ure Treat	Reclamat		☐ Well Integrity	
Subsequent Report			Construction	Recomple		Other	
☐ Final Abandonment Notice	U Cusing Repuir		_				
I mai Abandonnient Notice	Convert to Injection			—			
	eration (clearly state all pertinent details, inc			☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the work following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally ork will be performed or provided operations. If the operation bandonment Notices shall be final inspection)	y, give subsurface de the Bond No o results in a multip filed only after all	locations and mean file with BLM/B le completion or requirements, incl	isured and true ve IA. Required subsecompletion in a re uding reclamation	ertical depths of all per osequent reports shall be new interval, a Form 3 in, have been completed	tinent markers and zones be filed within 30 days 160-4 shall be filed once d, and the operator has	
6/17/2009 MIRU PLUGGING DIG OUT CELLAR. NUWH, I 1/2" CIBP AND TIH W/TBG T	NUBOP. TOOH W/95 JT	EQUIPMENT U S OF 2 3/8" TI	INSEAT PUMP 3G. TIH W/4.6	AND TOOH \ 5 GR AND JB	N/119 3/4" RODS TO 2900'. PU 5	AND PUMP.	
6/18/2009 SET CIBP @ 287 150 SXS OF CMT WOC AN CMT PLUG FROM 103' TO S	2'. CIRC PLUG MUD. S D TAG @ 338'. TOOH. URFACE. ND BOP. NU	SPOT 25 SXS (PERF @ 55'. I EH. RDMO.	OF CMT @ 287 COULD NOT E	72'. PU TO 18 ESTABLISH IN	07' AND SPOT IJECTION RATE.	SPOT	
BLM REP ON LOCATION - O	K'D SPOT FROM 130' T	O SURFACE.					
7/1/2009 CUT OFF WELL F PRODUCTION FOR FINAL C		HORS. INSTA	ALL DRY HOLE	MARKER. T	URN OVER TO		
14 I hereby certify that the foregoing i	s true and correct Electronic Submission	#71987 verified	by the RI M We	II Information 9	System		
Con	For CHESAPEA	KE OPERATIN	G, INC., sent to	the Carlsbad	-		
Committed to AFMSS for processing by KU Name (Printed/Typed) LINDA GOOD			Title SR. REGULATORY COMPLIANCE SPEC				
Trainer Times Types EINDA GOOD			SIX. NEODENTORY COMPLETINGE OF EC				
Signature (Electronic Submission)			Date 07/08/2009				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	E		
Approved By ACCEPTED			CHRISTO _{Title} PETROLE	PHER WALLS EUM ENGINEI	Date 07/13/2(
Conditions of approval, if any, are attached certify that the applicant holds legal or explicitly the applicant to conditions.	juitable title to those rights in t	es not warrant or the subject lease	Office Carloba			. 200	