## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires. July 31, 2019

. I BUYEL .	OMB NO. 1004-0
odoc c	Expires. July 31, 2
5 /UDGT	ease Serial No

SUNDRY I  Do not use this abandoned wel	6. If Indian, Al	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIE	7. If Unit or CA	A/Agreement, Name and/or No					
Type of Well     ☐ Gas Well ☐ Oth	8 Well Name a SKELLY UI						
2. Name of Operator COG OPERATING LLC	9. API Well No 30-015-36	888-00-X1					
3a Address 550 W TEXAS, STE 1300 FAS MIDLAND, TX 79701	10. Field and P FREN	10. Field and Pool, or Exploratory FREN					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	1)	11. County or l	Parish, and State			
Sec 22 T17S R31E NWSE 2110FSL 2470FEL EDDY COUNTY, NM							
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, REPORT, OR O	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production (Start/Resur	me) Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Well Spud			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud			
	Convert to Injection	Plug Back	□ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed of testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.)  06/12/09 Spud 17-1/2" @ 3:00pm. 06/13/09 TD 17-1/2" @ 462'. Ran 11jts 13-3/8 H40 48# @ 462'. Cmt w/ 475sx C., PD @ 9:36am. Circ 276sx. WOC 18hrs. Tested BOP to 2000# for 10 min,ok. 06/15/09 TD 11" @ 1640'. Ran 39jts 8-5/8 J55 32# @ 1640'. Cmt w/ 400sx C, 200sx C. PD. Circ 142sx. WOC 12hrs. Test BOP to 2000# for 10 min, ok. 06/23/09 TD 7-7/8" @ 6935'. 06/24/09 Ran 166jts 5-1/2 J55 17# @ 6934'. Cmt w/ 800sx C, 400sx C. PD @ 11:00pm. Circ 55sx. WOC 12hrs. Tested csg to 600# for 20min,ok. 06/25/09 RR.							

14. Thereby certify	that the foregoing is true and correct.  Electronic Submission #71402 verified For COG OPERATING LI Committed to AFMSS for processing by KU	_C, ser	nt to the Carlsbad	
Name (Printed/T)	pped) KANICIA CARRILLO	Title	PREPARER	
Signature	(Electronic Submission)	Date	06/25/2009	
·	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			DUNCAN WHITLOCK EAD PETROLEUM ENGINEERING TECH	Date 07/10/2(
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	l _	e Carlshad	2009