

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUL 17 2009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM191186

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nael and Gussman Permian LLC

3a. Address
601 N. Marienfeld, Suite 508, Midland tx 79701

3b. Phone No. (include area code)
432-682-4429

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Artemis Fed Com #1

9. API Well No.
30-015-34011

10. Field and Pool or Exploratory Area
Dublin Ranch Atoka

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FSL 660 fwl Sec 33, T22S R28E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set cbbp above the current perms @ 11,390' and cap w/ 35' cmt.

Load and pressure test csg to 500 psi

TIH with tubing conveyed perforating guns and perforate the Atoka @ 11,162-11,178

Flow test and if necessary fracture stimulate the Atoka.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kem E. McCreedy

Title NM Operations Manager

Signature *Kem E. McCreedy*

Date 06/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

JUL 11 2009
Date

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

W2

Artemis Federal #1
1650' FSL, 660' FWL Sec 33, 22S, 28E, Eddy County, NM
API # 30 - 015 - 34011-0

Elev: 3027', KB: 19' AGL

Rev 5/29/09

Proposed

Tubing Details
 2-7/8" tbg

13-3/8", 48#, H-40 @ 301'
 400 sxs, cement circulated 155 sxs
 17-1/2" hole

9-5/8", 40#, N-80 LTC @ 6,105'
 2227 sxs, cement ; circ 300 sxs
 12-1/4" hole

DV Tool @ 7807'

Proposed Atoka Perfs
 11,162 - 11,178 6 spf 60 deg 96 holes

CIBP @ 11,390' cap w\ 35' cmt
 Atoka Perfs
 11,396 - 11,412 6 spf 60 deg 96 holes

5-1/2", 17#, P-110 @ 0-10,882'
 20# P-110 @ 10,882' - 12,700'
 1st stage 1156 sxs
 2nd stage 463 sxs
 7-7/8" hole

Fish in btm of hole
 Fish consists of
 1' mech firing head w\ auto release
 5' blank gun
 16' shot guns
 1' bull plug
 4' propel sleeve and; btm of assembly
 Total fish length approx 26'

PBTD @ 12,597'
 TD @ 12,700' SLD 12,698 WLM

**Artemis Fed Com 1
30-015-34011
Nadel and Gussman Permian LLC
July 11, 2009
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. No pits permitted, closed loop system required. Well is in a medium cave/karst location.**
- 3. Install 5M BOP and test.**
- 4. Notify BLM at 575-361-2822 a minimum of 4 hours prior to setting plugs.**
- 5. Plug required at the top of the Morrow formation. Plug to be 215' in length, a minimum of 25 sacks and set from 11635' – 11420'. This plug could be combined with a plug to cover the Atoka perforations or the CIBP can be set as proposed.**
- 6. Subsequent sundry required detailing work done and including a new well test.**

WWI 071109