

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <div style="text-align: center;"> ENTERED 7-29-09 </div> </div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> JUL 28 2009 Form C-105 July 17, 2008 </div> 1. WELL API NO. 30-005-64110 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No VA-2071
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210 <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>10</td> <td>10S</td> <td>26E</td> <td></td> <td>660</td> <td>North</td> <td>660</td> <td>West</td> <td>Chaves</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> 13. Date Spudded RH 5/15/09 RT 5/20/09 14. Date T.D. Reached 5/31/09 15. Date Rig Released 6/5/09 16. Date Completed (Ready to Produce) 7/19/09 17. Elevations (DF and RKB, RT, GR, etc.) 3827'GR 3838'KB 18. Total Measured Depth of Well 6375' 19. Plug Back Measured Depth 6330' 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run CNL, Borehole Comp. Sonic, Hi-Res Laterolog Array, CBL 22. Producing Interval(s), of this completion - Top, Bottom, Name 5946'-5952' Strawn	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	10	10S	26E		660	North	660	West	Chaves	BH:											5. Lease Name or Unit Agreement Name Dice BHD State Com 6. Well Number: 3 9. OGRID 025575 11. Pool name or Wildcat Foor Ranch; Pre-Permian (Gas) ✓
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
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BH:																																		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-mix to surface	
8-5/8"	24#	1128'	12-1/4"	650 sx (circ)	
5-1/2"	15.5#	6375'	7-7/8"	820 sx (TOC 500'est)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5790'	5790'

26. Perforation record (interval, size, and number) 5946'-5952' (24)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5946'-5952'</td> <td>Acidized w/1500g 7-1/2% IC HCL w/40 BS, Frac w/20# XL CO2 foam frac, 547 bbls fluid, 140 tons / CO2, 2500# 100 mesh sand, 47,890# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5946'-5952'	Acidized w/1500g 7-1/2% IC HCL w/40 BS, Frac w/20# XL CO2 foam frac, 547 bbls fluid, 140 tons / CO2, 2500# 100 mesh sand, 47,890# 20/40 sand
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PRODUCTION

Date First Production 7/20/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 7/22/09	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 132	Water - Bbl. 39	Gas - Oil Ratio NA
Flow Tubing Press 50 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 132	Water - Bbl 39	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Cardona	

31. List Attachments
Logs and Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name	Tina Huerta	Title	Regulatory Compliance Supervisor
Date		July 23, 2009			
E-mail Address tinah@yatespetroleum.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian-Devonian	6004'	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1113'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	2180'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	3726'	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo	4480'	T. Yeso	2302'	T. Entrada
T. Wolfcamp	5166'	T		T. Wingate
T. Penn	5870'	T		T. Chinle
T. Cisco	5736'	T		T. Permian

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology