

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 12 2009

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator

EOG Resources Inc.

3. Address

P.O. Box 2267 Midland, Texas 79702

3a. Phone No. (include area code)

432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1990 FNL & 2100 FEL, U/L G, Sec 18

At top prod. interval reported below

At total depth 1723 FNL & 2285 FNL, U/L F, Sec 17

14. Date Spudded

12/16/08

15. Date T.D. Reached

11/07/09 2008

16. Date Completed

☐ D & A
4/09/09☒ Ready to Prod.

18. Total Depth: MD

12220'

TVD

8101

19. Plug Back T.D.: MD

12212

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CND, Sonic, Lat

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42/H40		388		500 C		surface	
11	8-5/8	32/J55		2752		700 POZ C,		surface	
						200 C			
7-7/8	5-1/2	17/N80		12212		750 POZ C,		surface	
						750 POZ H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2nd Bone Spring	7600		8410 - 11910	0.42"	168	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8410 - 11910	Frac w/ 926 bbls 7.5% HCl acid, 636181 lbs 16/30 sand, 77814 lbs 20/40 sand, 90795 lbs 16/30 Super IC sand, 13218 bbls water.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/9/09	4/19/09	24	→	224	213	62	41.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64	350	70	→				950	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

5. Lease Serial No.

LC048468 SHL: LC063621A BHL

6. If Indian, Allottee or Tribe Name

7. Unit or GA Agreement Name and No.

8. Lease Name and Well No.

Sand Tank 18 Fed Com 3H

9. API Well No.

30-015-36579

10. Field and Pool, or Exploratory

Sand Tank; Bone Spring

11. Sec., T., R., M., or Block and Survey or Area

Sec 17 & 18, T18S, R30E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3521' GL

ACCEPTED FOR RECORD

MAY 10 2009

Pumping

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

7/12