Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 12 2009

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FORM APPROVED

OMB NO 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5 Lease Serial No NM 92757 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				j		
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8 Well Name and No Dakota Federal 30 1		
EOG Resources Inc.				O ADLINGUING		
3a. Address	3b. Phone No. (include as	9. API Weil No. Phone No. (include area code) 30-015-36017				
P.O. Box 2267 Midland, Texas 79702		432-686-3689	432-686-3689		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				ľ	rrow, West (Gas)	
1140' FSL & 720' FEL, U/L P						
Sec 30, T24S, R28E /				11. County or	Parish, State	
				Eddy NM		
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REP	ORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO					
Notice of Intent	Acidize	Deepen	Production	ı (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplet	te	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	completion	
	Convert to Injectio	n Plug Back	Water Disp	oosal		
testing has been completed. Final Abandonment determined that the final site is ready for final inspect of the complete of the complete of the complete of the complete of the completion. 2/15/08 RIH w/ 4-1/2", 13.5 #, Cemented w/ 450 sx 50/9 2/16/08 RIH w/ bit to clean out 2/18/08 Released rig. 3/05/08 MIRU for completion. 3/07/08 RIH w/ 4-1/2", 13.5 #, 3000 psi. Test good. 3/13/08 Perforated from 12718' 3/15/08 Frac w/ 13600 lbs 20/40 3/16/08 Perforated from 12533' Frac w/ 29100 lbs 20/40 3/17/08 RIH to clean out well a 3/18/08 Turned to sales through 3/30/08 RIH & set 4-1/2" packet	P-110 casing lir 50 POZ, 14.4 ppg, t and dress top of P-110 BTC tie-bat Prep for frac. to 12724', 0.42" 0 Sinterlite Prog to 12539' and fr 0 Sinterlite Prog and flow back.	ner set at 12897'. 1.23 yield. of liner, TOL at 9 ack casing set at 1, 36 holes. o, 494 bbls water, com 12561' to 1256	214'. 9214'. Pres 53.8 bbls 7', 0.42", 3	ssure tested	l casing to	
4/01/08 RIH w/ 2-3/8" production		12022!. Returned	to sales	L	. 1 1	
				BUREAU OF		
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner 	Title Regula	Title CARLSBAD FIELD OFFICE Regulatory Analyst				
Signature //		Date 4/10/08				
/ THI	S SPACE FOR FEDI	ERAL OR STATE OF	FICE USE			
Approved by		Title	M-411.	Da	te	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subje					