Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103 /
Office <u>District I</u>	Energy, Minerals and Natural Resource	S June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-34111
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPO	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WYLIE
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #2
2. Name of Operator		9. OGRID Number 255333
LIME ROCK RESOURCES A, L.P.		
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Su	llivan Farmington NM 87401	10. Pool name or Wildcat Artesia, Glorieta-Yeso (96830)
		Thesia, Gioriea 1650 (70050)
4. Well Location	. 000 God Good do NORTH Books	000 Cat Canada DACT line
Unit Letter A Section 28	: 990 feet from the NORTH line and Township 17-S Range 28-F	
Section 28 Township 17-S Range 28-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3641' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING DOWNWING F	MULTIPLE COMPL CASING/CEI	MENT JOB
DOWNHOLE COMMINGLE		
OTHER: Open More Yeso		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Lime Rock would like to change plans and not open the San Andres at this time, but rather open additional Yeso to production in this		
existing Yeso oil well as follows:		
TOH w/rode nump & the Port ad	ditional Clarista & Vaca battyoon about 2342, 250	5' Prook down the new perfect whout 5000 gol
TOH w/rods, pump, & tbg. Perf additional Glorieta & Yeso between about 3342'-3505'. Break down the new perfs w/about 5000 gal 15% NEFE acid & frac w/about 120,000# 16/30 & 50,000# 12/20 sand in 25# X-linked gel. Clean out after frac. Run production tbg,		
pump & rods & resume production.		
Spud Date: 5/17/06	·	/26/06
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Maket		_
	TITLE Petroleum Engineer	- Agent DATE <u>8/1/09</u>
Type or print name Mike Pippin		- Agent DATE 8/1/09 - DepinIlc.com PHONE: 505-327-4573
Type or print name Mike Pippin For State Use Only		
For State Use Only	E-mail address: mike@pip	ppinllc.com PHONE: 505-327-4573