## UNITEDSTATES

FORMAPPROVED OM B No 1004-0137

K	1
v	

	DEPARTMENT OF THE INTERIOR		Expires. March 31, 2007	
	BUREAU OF LAND MANAGEMENT	AUO	[3] Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NMLC068431 6 If Indian, Allottee or Tribe Name	
	is form for proposals to drill or ell. Use Form 3160-3 (APD) for s		6 If Indian, Allottee of Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No NMNM71016	
1. Type of Well Gas Well Other			8 Well Name and No.	
2. Name of Operator BOPCO, L.P.			Poker Lake Unit #223 9 API Well No.	
3a Address 3b PhoneNo.(include area code)			30-015-33642	
P.O. Box 2760 Midland TX 79702 (432)683-2277			10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec, T., R, M, or Survey Description)			Nash Draw (Delaware, BS, Avalon Sand)	
UL M, Sec 8, T24S, R30E, 660' FSL 810' FWL, 32.13362 N LAT, 103.54343 W LON			11 County or Parish, State . Eddy NM	
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize Deepen AlterCasing FractureT		Well Integrity	
X Subsequent Report	Casing Repair New Cons		X OtherAdd Delaware	
Final Abandonment Notice	Change Plans Plug and A Convert to Injection X Plug Back			
If the proposal is to deepen dire Attach the Bond under which t following completion of the inv testing has been completed Fir determined that the site is ready	ectionally or recomplete horizontally, give subsur the work will be performed or provide the Bond N volved operations If the operation results in a munal Abandonment Notices shall be filed only after	face locations and measured and to No. on file with BLM/BIA. Requiltiple completion or recompletion rall requirements, including reclaims.	any proposed work and approximate duration thereof. The vertical depths of all pertinent markers and zones. The vertical depths of all pertinent markers are all pertinent markers and zones. The vertical depths of all pertinent markers are all pertinent m	
EOT @ 7006'. Spot acid 06/02/2009 MIRU Schlui 5,964 gals 30# linear. Ri holes). 06/03/2009 Frac perfs 6' gals #30 linear.	<sup>9</sup> & set at 7100'. Perforated Delaw l across perfs 6899'-7003'. Spotte mberger. Frac same Delaware pe ig in hole w/ CIBP & set @ 6850'. 790'-6800' & 6737'-6747' w/ 46,50	ed 1000 gals 7.5% HCl erfs w/ 47,538 gals YF1 Perf Delaware @ 6790 06 gals YT130ST + 172	oles) & 6993'-7003' (10 holes). Swing NEFE. 30St + 143,016 lbs Brady & flush w/ 0'-6800' (10 holes) & 6737'-6747' (10 2,727 lbs 16/30 Brady & flush w/ 4040 to fall free. Chase remains of plug	
down to 6980' & wash do			· ·	
Best test to date on 06/0	08/2009: 49 BO, 63 BW, 45 MCF,	TP 250, LP 37, CP 80	on wide open choke.	
14 I hereby certify that the foreg	going is true and correct			
Valerie Truax		Title Regulatory Adr	nin Assistant	
	uie Ineas	Date 06/24/2009	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Approved by September 1999 1999 1991
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon