

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28142
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Biscuit Hills SWD
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat 96135 SWD-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

COG OPERATING LLC

3. Address of Operator

550 W. Texas, Suite 100

Midland, TX 79701

4. Well Location

Unit Letter **E** : **950** feet from the **South** line and **1980** feet from the **East** line
Section **29** Township **17S** Range **31E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3738' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **Change tubing size** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG respectfully requests permission to change 2-7/8" tubing to 3-1/2" tubing.

This request is to allow COG to run 3 1/2" flush joint tubing. The increased ID of the 3 1/2" over the 2 7/8" decreases the pressure drop associated with tubing friction and allows increased injectivity with a proportional reduction in the electrical requirements of pumping the fluid.

AN MTG TEST MUST BE PERFORMED BEFORE YOU CAN BEGIN INJECTION. PLEASE CONTACT THE OCD 48 HOURS PRIOR SO TEST MAY BE WITNESSED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Kanicia Carrillo* TITLE Regulatory Analyst DATE 08/11/09

Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332
For State Use Only

APPROVED BY: *Richard Innes* TITLE Compliance Officer DATE 8/17/09
Conditions of Approval (if any):