

Submit To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008 <div style="text-align: center; font-weight: bold;">AUG - 5 2009</div>		
		1. WELL API NO. 30-015-36029			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No			4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		
		5. Lease Name or Unit Agreement Name Corsair State Com			6. Well Number: <div style="text-align: center;">1</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Marbob Energy Corporation				9. OGRID <div style="text-align: center;">14049</div>			
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227				11. Pool name or Wildcat Shugart; Morrow (Gas) <i>MAZ</i>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	1	2	19S	31E	1	660	
BH:							
13. Date Spudded 5/10/09		14. Date T.D Reached 6/9/09		15. Date Rig Released 6/12/09		16. Date Completed (Ready to Produce) 7/3/09	
17. Elevations (DF and RKB, RT, GR, etc) 3627' GR		18. Total Measured Depth of Well 12169'		19. Plug Back Measured Depth 11975'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run DLL, DSN		22. Producing Interval(s), of this completion - Top, Bottom, Name 11823-11904' Morrow					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	828'	17 1/2"	700 sx	0		
9 5/8"	36#	2988'	12 1/4"	875 sx	0		
5 1/2"	17#	12168'	7 7/8"	1750 sx (TOC @ 1900' TS)	0		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 3/8"	11741'	11730'					
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
12008-12032' (75) - Under CIBP @11975' 11874-11904' (27) 11823-11825' (18)				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				12008-12032' Acidz w/1600 gal HCl 11823-11904' Acidz w/366 gal 7 1/2% NEFE			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) SIWOPL		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Tito Aguirre		
31. List Attachments Deviation Report							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature: <i>Stormi Davis</i>		Printed Name: Stormi Davis		Title: Production Assistant		Date: 7/31/09	
E-mail Address: sdavis@marbob.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. L. Strawn	10849'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	11256'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	2786'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	2880'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	3465'	T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	4471'	T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	5022'	T. Morrison	
T. Drinkard	T. Bone Spring	6673'	T. Todilto	
T. Abo	T. Rustler	798'	T. Entrada	
T. Wolfcamp	T. Morrow	11795'	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco-Canyon	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology