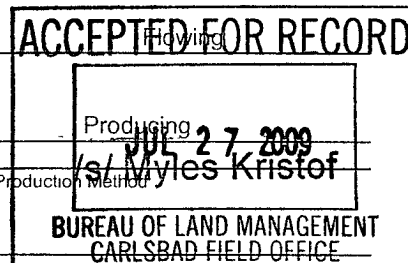


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAUG - 3 2009
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM-9402			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr , Other: _____						6 If Indian, Allottee or Tribe Name NA			
2 Name of Operator Yates Petroleum Corporation						7 Unit or CA Agreement Name and No			
3 Address 105 S. 4th Str., Artesia, NM 88210				3a Phone No (include area code) 575-748-1471		8 Lease Name and Well No Cottonwood KI Federal Com #2H			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1880'FNL & 260'FEL (Unit H, SENE) At top prod Interval reported below BHL 1767'FNL & 3063'FEL (Unit F, SENW)						9 API Well No. 30-015-36403			
						10 Field and Pool or Exploratory Cottonwood Creek; Wolfcamp			
						11 Sec, T, R, M, on Block and Survey or Area Section 18-T16S-R25E			
						12 County or Parish Eddy		13 State New Mexico	
14 Date Spudded RH 11/28/08 RT 11/29/08		15 Date T D Reached 12/30/08		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 6/16/09		17. Elevations (DF,RKB,RT,GL)* 3550'GL 3561'KB			
18 Total Depth MD 7389' TVD NA		19 Plug Back T D MD 7172' TVD NA		20 Depth Bridge Plug Set MD NA TVD NA					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array, CBL				22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (ATTACHED)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	20"	Cond.	0	40'		Redi-mix		0	
	13-3/8"	48#	0	415'		425 sx "C"		0	
12-1/4"	8-5/8"	24#	0	1000'		150sx RFC 970sx "C"		0	
7-7/8"	5-1/2"	15.5#,17#	0	7240'		500sx 50/50 500sx PVL		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	4521'								
25 Producing Intervals					26 Perforation Record				
Formation		Top		Bottom		Perforated Interval		No Holes	Perf Status
A) Wolfcamp		5060'		7172'		7172',6980',6788',6596'		40	Producing
B)						6404',6212',6020',5828'		40	Producing
C)						5636',5444',5252',5060'		40	Producing
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
6596'-7172'		5623g 15% HCL acid. Frac w/130,145g slickwater, 18,383g YF120, 101,122g YF115, 55,220# 40/70 brown sand, 127,500# 20/40 Jordan-Unimin sand							
5828'-6404'		5264g 15% HCL acid. Frac w/138,594g slickwater, 17,969g YF120, 101,766g YF115, 56,602# 40/70 brown sand, 127,939# 20/40 Jordan-Unimin sand							
5060'-5636'		Frac w/131,973g slickwater, 8016g 15% HCL, 17,975g YF120ST,108,962g YF115ST, 114,359# 20/40 Jordan-Unimin sand, 58,934# 40/70 brown sand							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/17/09	6/24/09	24	→	0	842	102	NA	NA	Flowing
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	365 psi	525 psi	→	0	842	102	NA		
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas. Depth
San Andres	506'	1794'		San Andres	506'
Glorieta	1795'	3081'		Glorieta	1795'
Tubb	3082'	3764'		Tubb	3082'
Abo	3765'	4729'		Abo	3765'
Wolfcamp	4730'	7389'		Wolfcamp	4730'
REFER TO LOGS					

31. Formation (Log) Markers

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date June 26, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction