

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Artesia
OCD-HOBBS
FORM APPROVED
OMB NO. 1001-0137
Expires July 31, 2010

AUG - 4 2009

5 LEASE DESIGNATION AND SERIAL NO
NMLC049998A

1a Type of Well	☒ Oil Well	☐ Gas Well	☐ Dry	☐ Other	6 INDIAN ALLOTTEE OR TRIBE NAME
b Type of Completion	☐ New Well	☐ Workover	☐ Deepen	☒ Plug Back	☐ Diff. Resvr
Other					7 UNIT AGREEMENT

2 Name of Operator	Marbob Energy Corporation	8 FARM OR LEASE NAME	Foster Eddy #17
--------------------	---------------------------	----------------------	-----------------

3 Address	PO Box 227 Artesia, NM 88211-0227	3a Phone No. (include area code)	575-748-3303	9 API WELL NO	30-015-32580
-----------	--------------------------------------	----------------------------------	--------------	---------------	--------------

1 Location of Well (Report location clearly and in accordance with Federal requirements)*		10 FIELD NAME	Cedar Lake, Glorieta-Yeso (Oil)
At surface	660 FNL 660 FEL Unit A Lat. Long.	11 SECTION OR BLOCK AND SURVEY OR AREA	17 T 17S R 31E
At top prod.	Interval reported below	12 COUNTY OR PARISH	Eddy
At total depth	Same	13 STATE	NM

14 Date Spudded	2/2/2003	15 Date TD Reached	3/22/2003	16 Date Completed	6/17/09	17 ELEVATIONS (DF, RKB, RT, GR, etc)*	3764' GR 3783' KB
				☐ D & A	☒ Ready to Prod		

18 Total Depth	MD 11920'	19 Plug back TD	MD 6300'	20 Depth Bridge Plug Set	MD 6300'
	TVD 11920'		TVD 6300'		IVD 6300'

21 Type Electric & other Logs Run (Submit a copy of each)	None	22 Was well cored?	☒ No ☐ Yes (Submit analysis)
		Was DST run?	☒ No ☐ Yes (Submit report)
		Directional Survey?	☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" I140	48#	0	428'		805 sx		185' TS	None
12 1/4"	9 5/8" K55	36#	0	3197'		1890 sx		0	None
8 3/4"	5 1/2"	17#	0	11920'		2500 sx		1480' CBL	None
	P110 & L80								

24 Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6214'							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	5752'	6148'		6469' - 6734'		20	Closed-CIBP @ 6300'
B)				5752' - 6148'		25	Open
C)							
D)							

27 Acid Fracture Treatment Cement Squeeze, Etc		Amount and Type of Material
Depth Interval	6469' - 6734'	Acid w/ 2000 gal NE Fe 15% HCl acid.
	5752' - 6148'	Acid w/ 2500 gal NE Fe 15% HCl acid. Frac w/ 185029 gal fluid & 240498# sand.

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
6/18/2009	6/24/2009	24	→	76	88	376			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						
28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 2 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
					1D

32 Additional remarks (include plugging procedure)

*****THIS WELL IS NO LONGER DOWNHOLE COMMINGLED*****

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

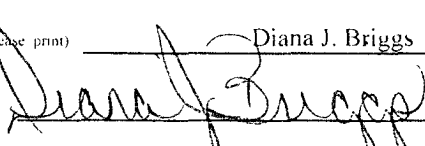
Name (please print)

Diana J. Briggs

Title

Production Manager

Signature



Date

July 9, 2009

Title 18 U.S.C. Section 1071 and Title 18 U.S.C. Section 1361 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.