

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 30 2009

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-37034

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Marbob Energy Corporation

10. Address of Operator

P.O. Box 227  
Artesia, NM 88211-0227

5. Lease Name or Unit Agreement Name  
MYOX 21 State

6. Well Number

8

9. OGRID

14049

11. Pool name or Wildcat

San Lorenzo; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	21	25S	28E	D	660	North	330	West	Eddy
BH:										

13. Date Spudded  
4/20/09

14. Date T.D. Reached  
5/6/09

15. Date Rig Released  
5/8/09

16. Date Completed (Ready to Produce)  
7/22/09

17. Elevations (DF and RKB,  
RT, GR, etc.) 3003' GR

18. Total Measured Depth of Well  
8700'

19. Plug Back Measured Depth  
8650'

20. Was Directional Survey Made?  
No

21. Type Electric and Other Logs Run  
DLL, DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8446-8457' Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	360'	17 1/2"	400 sx	0
9 5/8"	36#	2360'	12 1/4"	775 sx	0
7"	23#	8699'	8 3/4"	1200 sx (TOC @ 1700' TS)	0

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	8552'	

26. Perforation record (interval, size, and number)

8446-8457' (36)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8446-8457' Acdz w/1000 gal 7 1/2% NEFE HCl; Frac  
w/24300# sand & 187362 gal fluid

28. **PRODUCTION**

Date First Production 7/24/09		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping			Well Status ( <i>Prod or Shut-in</i> ) Producing		
Date of Test 7/26/09	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 0	Water - Bbl. 21	Gas - Oil Ratio N/A

Flow Tubing Press. 230#	Casing Pressure 140#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
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29. Disposition of Gas (Sold, used for fuel, vented, etc)  
Sold

30. Test Witnessed By  
Raymond Gabaldon

31. List Attachments  
Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis

Printed Name: Stormi Davis

Title: Production Assistant

Date: 7/28/09

E-mail Address: sdavis@marbob.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. L. Strawn	11772'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	11980'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Spring	6164'	T. Todilto	
T. Abo	T. Bell Canyon	2442'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	3357'	T. Wingate	
T. Penn	T. Brushy Canyon	5033'	T. Chinle	
T. Cisco-Canyon	T. Morrow	12904'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology