

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

AUG - 3 2008

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drill Reserve

Other \_\_\_\_\_

2 Name of Operator

BEPCO, L.P.

3 Address

P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No (Include area code)

(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface UL C, 810' FNL, 1420' FWL, LAT N. 32.193472, LON W 103.924889

At top prod interval reported below SAME

At total depth

14 Date Spudded

04/08/2008

15 Date T.D Reached

04/23/2008

16 Date Completed

☐ D & A ☒ Ready to Prod

05/31/2008

18 Total Depth MD 7428'  
TVD19 Plug Back T D MD 7335'  
TVD20 Depth Bridge Plug Set MD  
TVD21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CLN-LDT; GR-AIT22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	721'		430 SXS		0" CIRC.	
7-7/8"	5-1/2"	15.5/17#	0'	7427'	5018'	350 STG. 1		5018' CIRC.	
						1300 STG 2		0' CIRC.	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5745.27' SN	5414.82' TAC						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	3394'	7157'	5938-6155'	0.380	20	PRODUCING
B)			6939-6985'	0.380	19	PRODUCING
C) AVALON	7260'	7334'	7276-7322'	0.380	20	PRODUCING
D)						

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	3394'	7157'	5938-6155'	0.380	20	PRODUCING
B)			6939-6985'	0.380	19	PRODUCING
C) AVALON	7260'	7334'	7276-7322'	0.380	20	PRODUCING
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5938-6155'	FRAC'D W/ 38456 GALS LIGHTNING 2500 + 143263 #'S 20/40 OTTAWA SAND
6939-6985'	FRAC'D W/ 109300 GALS PW + 10,542#'S 14/30 LITE PROP
7279-7322'	FRAC'D W/ 107501 GALS PW & 9996 #'S 14/30 LITEPROP.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/01/08	06/11/08	24	→	73	301	275			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
35/64"	SI 300	220	→				4123	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUL 5 2008

JERRY FANT  
PETROLEUM GEOLOGIST

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				T/SALT	723'
				B/SALT	3176'
				T/LAMAR	3394'
				T/BELL CANYON	3412'
				T/CHERRY CANYON	4261'
				T/LOWER CHERRY CANYON	5500'
				T/BRUSHY CANYON	5558'
				T/LOWER BRUSHY CANYON	6910'
				T/BONE SPRING LIME	7158'
				T/AVALON SAND	7260'
				BASE AVALON SAND	7334'

32. Additional remarks (include plugging procedure)

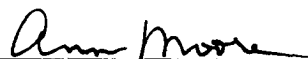
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other **Inclination Report**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature

Date 06/18/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction