Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natur		AUG 1 0 2009	Form C-103 August 4, 2009
District II	OIL CONSERVATION DIVISION		WELL API NO. 30-015-30284	
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	EE 🗇
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lease Name or Unit Agreement Name Barclay Federal Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			19	
2. Name of Operator Forest Oil Corporation			9. OGRID Number 8041	
3. Address of Operator			10. Pool name or Wildcat	
707 17 th Street, Suite 3600, Denver, Colorado			Livingston Ridge South (De	elaware)
4. Well Location	700' from the North	line and 210	O' from the Foot	lin a
Unit Letter: B Section 12 Town	700' from the North nship 23S Range 31E	line and2100	County Eddy	line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490'				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN' PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LLING OPNS. P AND A	NG CASING □
OTHER: OTHER: Rod F		OTHER: Rod Re	epair 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Rod Repair 6/30/2009 – drove rig to loc, got stuck, unstuck rig got to hard ground, S.I. 7/1/2009 – RU PU POH rods to box break 25 rods down 1.25 FG, try to fish no luck, made 1 run w/swab tool, ND WH unset TAC POH w/15 stands, got to box break, unseat pmp POH w/rods & pmp, LD pmp & RBIH tbg set TAC NU WH S.I. 7/2/2009 – Bleed tbg down, pick up pmp RBIH w/rods, replace 1 – 1" cuppling, cups on pmp, & shear tool 26- K, hang well load tbg/34 bbls pres to 500 psi hold good, good pmp action, RD PU clean loc. M.O. left unit running.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached)alternative OCD-approved plan □.				
SIGNATURE WILLY	HOW TITLE R	egulatory Tech	DATE 8-4-1	09
Type or print name Kelly Harris E-mail address: kdharris@forestoil.com Telephone No. 303-812-1676				
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE (Jackson &	DATE	8/19/67