

Form 3160-4
August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
AUG 17 2009

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other
c. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
d. Address
**20 North Broadway
Oklahoma City, OK 73102-8260**
3a. Phone No. (include area code)
405-552-8198
e. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **G 2260 FNL 2270 FEL**
At top prod. Interval reported below
At total Depth

5. Lease Serial No.
NMNM0557370
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
Eagle 34 G Federal 41
9. API Well No.
30-015-33182
10. Field and Pool, or Exploratory
Red Lake; QG-SA-G-YESO 51300
11. Sec., T., R., M., on Block and
Survey or Area
34 17S 27E
12. County or Parish 13. State
Eddy NM
17. Elevations (DR, RKB, RT, GL)*
3566' GR
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

4. Date Spudded **1/20/2004** 15. Date T.D. Reached **1/28/2004** 16. Date Completed **9/20/2005** ☐ D & A ☒ Ready to Prod.
8. Total Depth: MD **3512'** 19. Plug Back T.D.: MD **3458'** 20. Depth Bridge Plug Set: MD
TVD TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

2. EX-HALS-HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 / J55	24#	0	320'		210 sx Cl C; circ 75 sx		0	
7 7/8	5 1/2 / J55	15.5#	0	3512'		425 sx 60:40; circ 100 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3362'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Q-G-San Andres	1893	2403	1893-2403'		30	Producing
Glorieta-Yeso	2984	3352	2984-3352'		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1893-2403'	Acidize w/ 3000 gals 15% NEFE. Frac w/ 222,222 gals Aqua Frac 1000, 140,700# brn sn (20/40) and tail w/ 25,000# SB Excel sn (16/30).
2984-3352'	Acidize w/ 2400 gals 15% HCl; Frac w/ 51,000 # Lite Prop.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/20/2005	10/3/2005	24	→	8	26	75			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	8	26	75	3,250		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/20/2005	10/3/2005	24	→	6	14	75			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	6	14	75	2333		Producing

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 12 2009
/s/ Chris Walls
Pumping

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Producing

MR

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bowers	663
				Queen	856
				Grayburg	1262
				San Andres	1582
				Glorieta	2934
				Yeso	3016

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

7/30/2009

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC - 7 2005

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	2260 FNL 2270 FEL SEC 34 17S 27E, UNIT G		

5. Lease Serial No.	NMNM0557370
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Eagle 34 G Federal 41
9. API Well No.	30-015-33182
10. Field and Pool, or Exploratory	Red Lake; Queen-Grayburg SA
12. County or Parish	Eddy
13. State	NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Down hole commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

9/18/05 MIRU PU. POOH WITH RODS AND PUMP. ND WH AND NU BOP. RIH WITH BAILER ON TBG TO 2580' AND STARTED BAILING. MADE 20' AND BAILER QUIT. POOH W/BAILER AND CLEANED BAILER. SDON
 9/19/05 RIH WITH BAILER ON TBG TO 2600' AND TAGGED SAND. MADE 20' AND BAILER PACKED OFF. POOH WITH BAILER AND CLEANED IT OUT AND RIH AGAIN TO 2620'. STARTED BAILING AGAIN TO 2760' AND BAILER QUIT. POOH WITH BAILER. EMPTIED IT AND RIH TO 2760' AND FINISHED CLEANING OUT TO TOP OF RBP. POOH WITH BAILER. NU DUMMY HEAD AND RIH. CLEANED OUT AROUND RBP. PULLED 20 STANDS OF TBG AND SDON.
 9/20/05 POOH WITH DUMMY HEAD. RIH WITH RETRIEVING HEAD RELEASED RBP. ND BOP AND NU WH. RIH W/ PUMP AND RODS. HUNG WELL ON PRODUCTION.

Glorieta - Yeso test: 10/03/05 6 Oil 14 Gas 75 Water

Queen - Grayburg San Andres test: 10/03/05 8 Oil 26 Gas 75 Water

ACCEPTED FOR RECORD

DEC 2 -

LES BABYAK

14. I hereby certify that the foregoing is true and correct

Signed Name Norvella Adams
Title Sr. Staff Engineering TechnicianDate 11/29/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side