

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 21 2009

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TX. 76102-6881	3b. Phone No. (include area code) (817) 332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT N, 990' FSL, 1650' FWL, SEC. 12, T17S, R30E		8. Well Name and No. GISSLER A #34
		9. API Well No. 30-015-36818 S1
		10. Field and Pool, or Exploratory Area CEDAR LAKE GLORIETA YESO
		11. County or Parish, State EDDY COUNTY, N.M.

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>NEW WELL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/04/2009 Notify BLM/Jim Amos to start location. 6/08/09 Build location. Drill rat and mouse hole. Set 90' of 16" conductor pipe. 7/25-26/09 MIRU United Rig #40. 7/24/09 Notify BLM's Terry Carrasco about estimate spud time. 7/27/09 Spud well @ 8:00 AM, Lost returns @ 150', regain @ 165', lost again @ 386'. Drill to 406' with no returns, set 10 jts (406') 10-3/4" 32.75# H40 ST&C csg w/notched collar on btm, insert collar on first joint. Used total 6 centralizers with btm three collars thread locked. Howco cement w/150 sks Thixotropic mix and 350 sx Cl "C" w/2% CaCl. Plug down @ 5:30 PM 7/27/09. Cement did not circulate. BLM/Terry Carrasco on location for cementing. Run 1", tag cmt @ 25', pump 17 sks Class "C" w/ 2% CaCl<sub>2</sub>, had cement to surface. 7/28/09 NU wellhead. NU hydril. Mann test to 2000# as required - OK. BLM/Richard Carrasco called on BOP test- BLM was no show. Drill out float, test all to 1000# - ok. 728- 8/09/09 Drill formation 406'- 5971' (TD.) No water flow detected. RU Howco, run DLL, Micro-Guard, DSN, SGR, SD & ISA. Logs. 8/10/2009 RIH w/140 jts (5971') 7" 23# J55 R3 LT&C casing, DVT at 2629'. Top 75jts have external RYT-WRAP coating. Howco pumped 650 sks 50/50 Poz Cmt, circ to surface. Open DVT, pump 2nd stage of 1400 sks Hal Lite w/2% CaCl<sub>2</sub>, tail w/100 sks Cl C w/2% CaCl<sub>2</sub>. Used total of 24 centralizers Had cement the surface. Notify BLM/Jerry Carlisle for production cementing. Release rig @ 6:00 AM 8/11/2009. WAIT ON COMPLETION.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

*Mark A. Jacoby*

Date

8/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

AUG 19 2009

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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