

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AUG 21 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 015 36858
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other -		5. Indicate Type of Lease STATE FEE X
2. Name of Operator Rubicon Oil & Gas, LLC		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name Lakewood 28
4. Surface Well Location Unit Letter <u>J</u> : 1535 feet from the <u>South</u> line and 1555 feet from the <u>East</u> line Section <u>28</u> Township <u>19S</u> Range <u>26E</u> NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GR		9. OGRID Number 194266
		10. Pool name or Wildcat Lakewood, Morrow (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB X

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-11-09: Spudded, drilling 17 1/2" hole.

8-15-09: Reached 358', Ran 13 3/8", 54.5# J55 STC casing w/tex pattern shoe, insert float one joint off bottom and 4 centralizers. Cemented with 180 sx thix a tropic 10% cal seal (14.6 ppg/1.52 ft3 yld) + 400 sx C, 2% CaCl (14.88 ppg/1.34 ft3 yld), circulated 158 sx to steel pits. PD, floats held. WOC 4 hrs. Cut off 13 3/8" casing, welded on 13 3/8" wellhead and tested to 1500 psi for 30 minutes.

8-18-09: Reached 1620'. Ran 8 5/8", 32#, J55 STC casing w/guide shoe and float collar, 10 centralizers, casing set @ 1617. Cemented with 300 sx C 50/50 poz + 5# salt + 1/8# celloflake (11.8 ppg/2.45 ft3 yld) and 200 sx C + 2% CaCl (14.88 ppg/1.32 ft3 yld). Plug down. Circulated 128 sx to steel pit. Tested to 1000 psi for 30 minutes. WOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

DATE

8-19-09

Type or print name: Ann E. Ritchie

E-mail address: ann.wtor@gmail.com

PHONE: 432 684-6381

For State Use Only

APPROVED BY:

TITLE

Geologist

DATE

8/21/09

Conditions of Approval (if any):