

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AUG 19 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-37034
2. Name of Operator Marbob Energy Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		6. State Oil & Gas Lease No.
4. Well Location Unit Letter D : 660 feet from the North line and 330 feet from the West line Section 21 Township 25S Range 28E NMPM Eddy County		7. Lease Name or Unit Agreement Name MYOX 21 State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3003' GR		8. Well Number 8
		9. OGRID Number 14049
		10. Pool name or Wildcat San Lorenzo; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plug Back / Same Zone ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Recompleted in the 2nd Bone Spring Sand as follows:

8/5/09 – MIRU. POOH w/ pump, rods & tbg. Set CBP @ 8400'. Test plug to 2500# - OK. Perf the 2nd Bone Spring Sand @ 7973' – 8059' (30 shots).
8/6/09 – Acdz w/ 1500 gal NE Fe 7 1/2% HCl acid.
8/11/09 – Frac w/ 200240# sand & 130752 gal fluid. AIR 60.5 BPM. AIP 2500#. ISIP 1670#.
8/13/09 – Clean out hole to 8400'.
8/14/09 – RIH w/ 252 jts 2 7/8" J55 tbg. Set @ 8168'. RIH w/ pump & rods. Hang well on pump. RDMO.
Producing Interval: 2nd Bone Spring Sand @ 7973' – 8059'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Briggs TITLE: Production Manager DATE: 8/18/09
Type or print name: Diana J. Briggs E-mail address: production@marbob.com PHONE: (575) 748-3303
For State Use Only

APPROVED BY: Geologist TITLE: Geologist DATE: 8/21/09
Conditions of Approval (if any):