Form 3160-5 (April2004)

## **UNITEDSTATES** DEPARTMENT OF THE INTERIO CD-ARTESIA

FORMAPPROVED OM B No 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEN	MENT 5. Lease Serial No
SUNDRY NOTICES AND REPORT	S ON WELLSHE 10 200 NMLC059365
Do not use this form for proposals to dril abandoned well. Use Form 3160-3 (APD)	or to re-enter an
SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side.  7 If Unit or CA/Agreement, Name and/or No
I Type of Well	8 Well Name and No.
2 NameofOperator	Big Eddy #54
BOPCO, L.P.	9 API Well No.
	Phone No (include area code) 30-015-22133 (432)683-2277 10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)	Indian Flats W (Atoka)
SESW, 1180 FSL, 1980 FWL, SEC 29, T21S, R28E	11 County or Parish, State Eddy NM
12. CHECK APPROPRIATE BOX(ES)TO INDI	CATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent  Alter Casing  Casing Repair  Change Plans  Plants	Production (Start/Resume)  actureTreat  Reclamation  Recomplete  grand Abandon  Temporarily Abandon  grand Acture Disposal  Water Shut-Off  Well Integrity  Cother Add Atoka perfs  & acidize
If the proposal is to deepen directionally or recomplete horizontally, give Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results	etails, including estimated starting date of any proposed work and approximate duration thereof. subsurface locations and measured and true vertical depths of all pertinent markers and zones. Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once only after all requirements, including reclamation, have been completed, and the operator has a lition of perfs in the wellbore as follows:
07/02-03/09 Perf Atoka 11238'-11252'. RD BWWC. 11110'. EOT @ 11180'. RU swab. Made swab runs; 07/07/09 Made swab runs. RDMO PU. 07/08/09 MIRU Basic Energy Services. Load tbg-csg 1/2% HCI acid w/ additives including 1 gpt friction reput acid away w/ AIR-4.0 BPM, ATP 5234 psi. Flush runs. Last FL @ 2400'. No gas after swab runs 07/09-11/09; 07/14-27/09 Made swab runs & flow ter 07/28/09 Return well to production - ready to produc	g annulus w/ 1.4 bbls 2% KCl. Acidize Atoka perfs w/ 5000-gals 7-ducer. Drop 40 ball sealers per 1000 gal acid-(192 sealers) total). to btm perf w/ 68 bbls 2% KCl-MtRU-Micro Rwatcunit, Made swab st well. RDMO swab unit. ACCEPTED TO RWATCUNITY Made swabe.
Best test to date on 07/29/09: 0 BO, 26 BW, 51 MCF	F, TP 60 psi, LP 50 psi, CP 0 psi on wide openkeriske.
Name (Printed/Typed) Valenie Truax	BUREAU OF LAND MANAGEMENT BUREAU OF LAND CARLSBAD FIELD OFFICE CAR
Signature Puloui Tru ar	Date 07/31/2009
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by	Title Date

Title 18 U S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

(Instructions on page 2)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

UNS