

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 18 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO

NMNM111946

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Drift Resvr

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

Other **Re-Entry**

2 Name of Operator
Marbob Energy Corporations

8 FARM OR LEASE NAME
Noose Federal Com #5H

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a. Phone No. (include area code)
575-748-3303

9 API WELL NO
30-015-21066

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL & 1980' FWL, Unit F (SENW)

10 FIELD NAME
North Seven Rivers; Gloria Yeso

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 35 T 19S R 25E

At top prod Interval reported below

12 COUNTY OR PARISH 13 STATE
Eddy NM

At total depth 346' FSL & 1980' FWL, Unit N (SESW)

14 Date Spudded 5/7/09 RE 15 Date T D Reached 5/14/09 16 Date Completed 6/30/09
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, etc.)*
3504' GR 3516' KB

18 Total Depth MD 5385' TVD 2661' 19 Plug back T D MD 5368' TVD 2661'

20 Depth Bridge Plug Set MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)
None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	305'		250 sx (In Place)		0	None
11"	8 5/8" K55	24#	0	1300'		700 sx (In Place)		0	None
7 7/8"	5 1/2" J55	17#	0	5379'		625 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2054'	N/A						

25 Producing Intervals

Formation	Top	Bottom	26. Perforation Record	Size	No of Holes	Perf Status
A) Yeso	2900'	5350'	4275-5350'		35	Open
B)			2900-3975'		35	Open
C)						
D)						

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4275-5350'	Frac w/365713# Premium white sand & 808089 gal fluid
2975-3975'	Frac w/435447# Premium white sand & 741727 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
7/1/09	7/26/09	24	→	61	0	365	N/A		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	240#	100#	→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 11 2009
Is/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries				31 Formation (Log) Markers	
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Grayburg San Andres Yeso	Surface 902' 2455'	901' 2454' 5385'		Grayburg San Andres Yeso	Surface 902' 2455'
					TD 5385'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

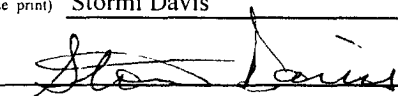
<input type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 7/29/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction