AUG 18 2009

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB N	lo 10	004-	0137
Expires	July	31,	2010

5. Lease Serial No.

1. Type of Weal	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											NMNM 2748						
Name of Operation Part											6	6 If Indian, Allottee or Tribe Name						
2. Name of Operator BURNETT OILCO.,INC. 3. Address 801 CHERRY ST. UNIT #9 FORTWORTH,TX 76102 [817) 332-5108 802 CHERRY ST. UNIT #9 FORTWORTH,TX 76102 [817) 332-5108 803 CHERRY ST. UNIT #9 FORTWORTH,TX 76102 [817) 332-5108 9 APT Well's St. Control of Control											7	7. If Unit on CA. A greenest Name and No.						
Surface Surf	2 Name of C)nerator	Othe	r									- -	II OIII OI C	.A A	greement, Name	and No	
State Stat		-	CO INC	~									8	Lease Nam	ne and	i Well No		
A Leartine of Well (Reguer towarous clearly and an accordance with Federal requirements.) A Staffice UNIT F. (150° PNL. 450° FWL A Staffice UNIT F. (150° FWL 450° FWL 450° FWL A Staffice UNIT F. (150° FWL 450° FWL 450° FWL 450° FWL A Staffice UNIT F. (150° FWL 450° FWL											\dashv							
A	,										9							
All Surface UNIT F, 1650' FNL, 1650' FNL All top prod inverved reported below UNIT F, 1650' FNL, 1650' FNL All top prod inverved reported below All tools depth SAME AS SURFACE In Date T. D. Reached In Date T. D. Reached In Date Surface In Date Surface In Date Surface In Date T. D. Reached In Date Surface In Dat												-	30	-015-36824	S1 (a)			
At tool depth	At Surface												10. Field and Pool, or Exploratory					
All Found lideralls SAME AS SURFACE 15 Date T.D. Reached 16 Date A 16 Date A 16 Date A 16 Date A 17 December 17 December 18 Total Depth 19 Date A 19 Date																		
12 Description 15 Date T. D. Renched 16 Date Completed 70 D/C 9 702/2009 16 Date T. D. Renched 16 Date Completed 70 D/C 9 702/2009 1702/2009 18 Description 702/2009 19 Plug Back T.D.: MD 702/2009 702/2	At top prod inverval reported below																	
In Date Spudded 13 Date T. D. Renched 16 Date Completed 7 0 0 0 3733' GL 373	Af total depth											12. County or Parish 13 State						
18 Total Depth MD 5066 TUD 19 Plug Back T.D. MD TVD TVD 20 Depth Bridge Plug Set MD N/A	SAME AS SURFACE																	
18 Total Depth: MD Sole TVD 19 Plug Back T.D. MD TVD															-, KKB, K1, GL)	•		
Typ Determ & Other Mechanical Logs Run (Submut copy of cach) 22 Was well cored? No Yes (Submut analysas)	100 P 1 P 1 P 1																	
Delta Delt	•	TVD		עט ן		TVD 5	5920"	עט								/A		
Directional Survey? No Ves (Submit copy) Yes (Submit copy) Anount problem Yes (Submit					1.5			1										
23 Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sts. & Sturry Vol. Cement Top* Amount Pulled 14.75" 10.75" H 32.75# 413" 413" 475 SX C 122 SURFACE 0	DLL,MI	CRO-G,	SD,DSN	i, SPEC G	R, BORE	CHOL	E CSA					=		=	•			
Hole Size	23 Casing at	nd Liner Rec	ord (Report	all strings set ii	well)			<u></u>	D	Directional S	Surve	y? 🔼	No	Yes	(Sut	omit copy)		
14.75" 10.75" H 32.75# 413" 475 SX C 122 SURFACE 0						(ID)	Bottom (MD)							T	Cement Top*	Amount Pulle	
8.75'' 7'' K 23.00# 5966' 2100 SX C 615 SURFACE 0 24 Tubing Record Suze Depth Set (MD) Packer Depth (MD) Packer Depth (MD) 2.875'' 5395' Depth Set (MD) Packer Depth (MD) Packer Depth (MD) 2.875'' 5395' Depth Set (MD) Packer Depth (MD) 2.875'' 5395' Depth Set (MD) Packer Depth (MD) 25 Producing Intervals Depth Set (MD) Packer Depth (MD) 26. Perforated Interval Size No. Holes Perf Status Loco Hills Gloreita S403' - 5649' O.40 34 2 SPF B) Duby Depth Interval S403' - 5649' Depth Set (MD) Packer Depth (MD) 27. Acid, Fracture, Treatment, Coment Squeeze, Etc. Amount and Type of Material 5403' - 5649' 2500 GAL 15% NEFE ACID 5403' - 5649' SlickWater Frac w/213,095 gals water, 255,780# 40/70 Sand & 20,560# 100 Mesh Sand. 28. Production - Interval A Date Fract Production Date Fract Production Date Fract Production Date Fract Production - Interval B 7/2309 7/27/09 24 Production - Interval B Date Fract Press Rate BBL MCF BBL Gas Oil Well Status 28. Production - Interval B Date Fract Press Rate BBL MCF BBL Gas Oil Well Status 28. Production - Interval B Date Fract Press Rate BBL MCF BBL Gas Oil Well Status 28. Production - Interval B BBL MCF BBL Corr. API Gravity Gas Gravity Corr. API Gravity Corr. API Gravity Corr. API Corr. API Gravity Corr. API Gravity Corr. API Corr. A	mining .				<u> </u>	,			Ų	eptn					١,		0	
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	14.73	10.	75 11	J2.1 JT	. ,		715				-	75 5A C	+	122	1,	JUIN TICE	0	
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	8.75"	7	''' К	23.00#	-		596	6'			21	00 SX C	1	615		SURFACE	0	
Note									į.						_			_
Size															ą			
Size																		
Depth Set (MID) Size				Packer	Denth		Т			. Pack	ker D	enth		F	_		Packer Depth	
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf Status						Size		Depth Se	et (MD				Si	ze	De	pth Set (MD)		
Formation			5395'					(D - C	-4' D									
Size Five	25 Producin		ion	Top)	Bottom				~		Size		No. Hol	les	Perf	Status	
Depth Interval Depth Interval S403' - 5649' 2500 GAL 15% NEFE ACID	Lo	ço Hills	Gloreita															
Diagraph Depth Interval Depth Interval Depth Interval Depth Interval Succeeding Depth Interval Depth Interval Depth Interval Stock Depth Interval Depth	A)	Yes	0					54	103'-	5649'		0.40		34		2	SPF	
Digital Interval Amount and Type of Material	B)							_										
Depth Interval S403' - 5649' 2500 GAL 15% NEFE ACID		* 1							-									
Depth Interval S403'- 5649' 2500 GAL 15% NEFE ACID		cture Treati	nent Cemer	nt Squeeze, Etc.			<u>L</u>							[<u> </u>		
SlickWater Frac w/213,095 gals water,255,780# 40/70 Sand & 20,560# 100 Mesh Sand.		Depth Interv	val						A	Amount and	Тур	e of Material	l	· · · · · · · · · · · · · · · · · · ·				_
28. Production — Interval A Date First Produced Date Tested Production Prod												0.000		***				
Date First Produced Produced Produced Production Test Date Tested Production Test Tested Production Coll BBL MCF BBL MCF BBL Water BBL MCF BBL Oil Gravity Corr API Gravity Gas Gravity Production Method Gravity Choke Size Tbg. Press. Flwg. Size Csg. Press. Rate 24 Hr. Rate BBL MCF BBL Oil Gravity Gas: Oil Ratio Well Status Date First Produced Date Test Date First Produced Date Hours Tested Test Date First Production Production Production Production Production Production Production Production Production Press. Size Tbg Press Size Flwg. Press. Rate Csg Press. Rate BBL MCF BBL Water BBL MCF BBL Gas: Oil Ratio Well Status Apart Production Pr		5403'- <u>56</u>	49'	SlickW	ater Fra	c w/21.	3,095 g	gals wa	ater,	255,780)# 4	0/70 San	id &	20,560	# 1	00 Mesh Sa	nd.	
Date First Produced Produced Produced Production Test Date Tested Production Test Tested Production Coll BBL MCF BBL MCF BBL Water BBL MCF BBL Oil Gravity Corr API Gravity Gas Gravity Production Method Gravity Choke Size Tbg. Press. Flwg. Size Csg. Press. Rate 24 Hr. Rate BBL MCF BBL Oil Gravity Gas: Oil Ratio Well Status Date First Produced Date Test Date First Produced Date Hours Tested Test Date First Production Production Production Production Production Production Production Production Production Press. Size Tbg Press Size Flwg. Press. Rate Csg Press. Rate BBL MCF BBL Water BBL MCF BBL Gas: Oil Ratio Well Status Apart Production Pr																		_
Produced 7/23/09 Date 7/27/09 24 → 246 238 1272 37.5 .84 Pumping Choke Size Flwg. Size Froduction - Interval B Date First Produced Date Tested Date Flow. Size Flwg. Size Flw	28. Production	on – Interval	A				•											_
Tigs Press. Csg. Flwg. Press. Size Tested Date Tested Date Tested Production → BBL MCF		I .											P	roduction N	/letho	od		
Choke Size Flwg. Size		I .		1 -	I		1	1272			- `		·	umping	g.			
SI 28a Production - Interval B Date First Produced Date Tested Date Test Date Tested Date Test Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date	Choke	Tbg. Press.	Csg.		Oil	Gas,	Water		1	as : Oıl	1			s				
28a Production - Interval B Date First Produced Date Test Date Test Production → BBL MCF BBL Oil Gravity Corr. API Gra											PIIMDIN	IC 1	ra rtv	7	1 , 1			
Choke Size Flwg. Press. S1 Csg Press. Rate BBL MCF BBL Ratio Well Status Well Status Ratio Water Ratio	28a Product		l B		<u> </u>	J					- 12	. ~ ~ ~ ~ <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~</u>	<u> </u>	1	1	11.	i V	
Choke Size Flwg. Press. S1 Csg Press. Rate BBL MCF BBL Ratio Well Status Well Status Ratio Water Ratio	Date First	Test	Hours										Af	HOUTED	neth)	FOR R	FCORD	Г
Choke Size Flwg. Press. S1 Csg Press. S1 Csg Press. Rate BBL MCF BBL Ratio Well Status Ratio Well Status Ratio	rioddcca	Date	1 65160		DOL	IVICE	DBL			vii. AEI	-	GIAVILY				· I UII II		l
S1 → AUG 1.2 2000				24 Hr.					1		1	Well Status	<u> </u>					Γ
	Size	1 -	Press.		RRL	MCF	BBL		Ra	atio				A	UG	12 m		
	(See instruct	<u> </u>	ces for addi		everse side)								—					

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

28b. Produc	tion - Interva	1 C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status		
28c Produc	tion - Interva	I D		L						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
	tion of Gas (S		fuel, vented, et 3-1 Batter		Midstr	eam		l		
			lude Aquifers)	31. Formation ((Log) Markers					
Show tests,	all importa	nt zones o	f porosity and				nd all drill-stem shut-in pressures			
Form	ation	Тор	Bottom		Descri	ptions, Content	s, etc.		Name	Top Meas Depth
32. Addition	nal remarks (i	nclude plugg	ing procedure)					ALLUVIU ANHYDR SALT BASE SAL YATES SEVEN R QUEEN GRAYBU SAN AND GLORIET YESO	ITE LT IVERS RG RES TA	SURFACE 284' 515' 1263' 1430' 1719' 2326' 2735' 3034' 4514' 4601'
									Carls	UG 1 0 2009 sbad Field Office arlsbad, N.M.
			ttached by plac		the approp	F	DST Report	Directional	Survey	
Sur	ndry Notice f	or plugging a	and cement ver	ification	Core Ana	dysis	Other: DEVIA	TION SURV	/EY	
34 I hereby	certify that th	e foregoing	and attached in	formation is c	omplete and	d correct as dete	ermined from all ava	nilable records (see	attached instructions)*	;
Name (pleas	e print) M	ARK A.	JACOBY				Title ENGIN	EERING M	ANAGER	
Signature -	Ma	rlr l	r Ja	cole			Date	105	1200,	9
	C Section 10 fraudulent sta		43 U.S.C. Sec presentations a				n knowingly and will	Ifully to make to a	ny department or agend	ey of the United States any false,
(Continued o	18 (2.20)	KI AU	A					3, 1		(Form 3160-4, page 2)
100		**************************************								