

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32795

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

RECEIVED

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

DEC - 2 2003

2. Name of Operator

Chi Operating, Inc.

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

Allen Com.

8. Well No.

#2

3. Address of Operator

P.O. Box 1799 Midland, TX 79702

9. Pool name or Wildcat

Morrow

4. Well Location

Unit Letter H : 1650' Feet From The NORTH Line and 990' Feet From The EAST Line

Section 31 Township 22S Range 27E NMPM County EDDY

10. Date Spudded

5/29/03

11. Date T.D. Reached

7/23/03

12. Date Compl. (Ready to Prod.)

10/01/03

13. Elevations (DF& RKB, RT, GR, etc.)

GL 3174'

14. Elev. Casinghead

15. Total Depth

11,891'

16. Plug Back T.D.

11,830'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,747-757' Morrow

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CDL & CNL & Deviation Survey

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	359'	17 1/2"	365sxs,circ 145sxs	
9 5/8"	36/40#	5320'	12 1/4"	1 st -1050sxs	
				2 nd -400sxs,didn't cir	
5 1/2"	17/20#	11,891'	7 7/8"	425sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
402jts - 2 3/8"	12,081'	@ 11,616'

26. Perforation record (interval, size, and number)

11,747-757'

10,583-91'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
750gals 7 1/2% Mrrw acid w/Methenol & N2

28. PRODUCTION

Date First Production 10/01/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing	
Date of Test 10/06/03	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl	Gas - MCF 797	Water - Bbl.
Flow Tubing Press. 375#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Sonny Mann

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Robin Askew

Printed

Name ROBIN ASKEW

Title REGULATORY CLERK

Date 11/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Brushy Canyon	3790'
T. Salt	1134'	
B. Salt	1837'	
T. Lamar Lime	1878'	
Bell Canyon(T/Dela Sd)	1992'	
T. Queen		
T. Grayburg		
T. San Andres		
T. Glorieta		
T. Paddock		
T. Blinbry		
T. Tubb		
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn		
T. Cherry Canyon	2668'	
	T. Atoka	
	T. Miss	
	T. Devonian	
	T. Silurian	
	T. 1 st Bone Springs Carb	5298'
	T. 1 st Bone Spring Sand	6222'
	T. 2 nd Bone Spring Sand	6824'
	T. 3 rd Bone Spring Sand	8369'
	T. Strawn	
	T. Strawn	
	T.	

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: CHI OPERATING
WELL/LEASE: ALLAN COM. 2
COUNTY: EDDY

500-0122

STATE OF NEW MEXICO
DEVIATION REPORT

135	1/2	9,244	2
258	1/2	9,436	2
355	1	9,625	2 3/4
512	1	9,732	3
683	1	9,798	3
874	1	9,918	3
1,135	2	10,235	4
1,357	2	10,394	4
1,612	2	10,574	4 1/4
1,802	1 1/2	10,639	3 3/4
2,055	1	10,703	3
2,372	1/2	10,829	3
2,690	1/2	11,022	2
3,007	1/2	11,277	3
3,324	3/4	11,445	2
3,642	1	11,891	1 3/4
3,959	1		
4,276	1/2		
4,782	1/2		
5,290	3/4		
5,524	1		
5,841	1/2		
6,160	2		
6,483	1		
6,801	1		
7,120	1		
7,594	1 1/4		
8,071	1 1/2		
8,546	1		
9,024	2		

RECEIVED

DEC - 2 2003

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 29th day of July, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

