

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450 FNL 660 FEL SENE(H) Sec 3 T17S R31E

5. Lease Serial No.

NMLC029426A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Pralines & #1

Cream Federal

9. API Well No.

30-015-32982

10. Field and Pool, or Exploratory Area
Undsg Fren Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

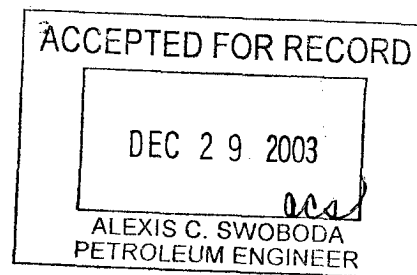
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>Completion</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side/Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/22/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY PRALINES & CREAM FEDERAL #1

10/22/2003 CMIC: gary henrich

Road unit & crew to loc., move in matting boards & pipe racks, spot unit & shut down!

10/23/2003 CMIC: gary henrich

set tie down anchors, rig unit up, nu 5K hyd. bop, miru baker atlas w/rih w/cbl tools, tag up @ 12,156', press. csg. to 2500#, run cmt. bond log from 12,156' to 7200', t.o.c. @ 7450', bleed csg. down, pooh & rd w/rih w/4 3/4" bit, 5.5" csg. scraper & 60 jts. 2 3/8" L-80 tbg., sisd!

10/24/2003 CMIC: gary henrich

finish rih w/2 3/8" tbg., tag up @ 12,187' on 390 jts., chc, sisd!

10/25/2003 CMIC: gary henrich

miru haliburton, break circ., pump 300 gals. xylene, 500 gals. 15% hcl pickle acid down tbg., displace to pit w/373 bbls. 6% kcl containing pkr. fluid & clay stabilizers, test csg. to 3000# (OK) bleed down, rd haliburton, pooh w/391 jts. 2 3/8" tbg., csg. scrapper & bit, sisd!

10/28/2003 CMIC: gary henrich

rih w/tcp assy., prod. pkr. & 2 3/8" prod. tbg., miru baker atlas w/rih w/logging tools & correlate gun depth to open hole log, pooh, rd w/space guns out on depth, set pkr. @ 11,896' in 16 points compression, test pkr. & csg. to 1000# (OK), nd bop, nu tree, sisd!

1-4" bull plug	-	.92
1-4" loaded gun	-	10.00
1-4" safety spacer	-	4.70
1-3.125" mech. firing head	-	1.63
1-jt. 2 3/8" L-80 tbg.	-	32.93
1-3.125"x1.88" mech. gun release	-	1.93
1-3.060"x1.995" flow subw/debris barrier	-	.53
1-2 3/8" L-80 pup jt.	-	10.15
1-2 3/8"x1.812" F" nipple	-	.98
1-2 3/8" L-80 pup jt.	-	10.06
1-2 7/8" 8 rnd. box x 2 3/8" 8 rnd. pin	-	.68
1-4.720"x2.375" baker hornet pkr.	-	8.05
1-2 3/8"x4 1/2"x1.875" F" on/off tool	-	2.07
2-jts. 2 3/8" L-80 tbg.	-	62.45
1-2 3/8" L-80 pup jt.	-	4.11
377-jts. 2 3/8" L-80 tbg.	-	11748.93
3-2 3/8" L-80 pup jts. (2-10', 1-8')	-	28.15
1-jt. 2 3/8" L-80 tbg.	-	31.25
total	-	11959.52
kb	-	19.40
bottom of assy.	-	11978.92
1.81 @ 11915.15 pkr. @ 11895.36 1.87 @ 11894.29		

10/29/2003 CMIC: gary henrich

0# sip, ru swab, swab tbg. dry to pkr., si rd swab, rd pulling unit & reverse unit, clean loc., sd!

11/06/2003 CMIC: gary henrich

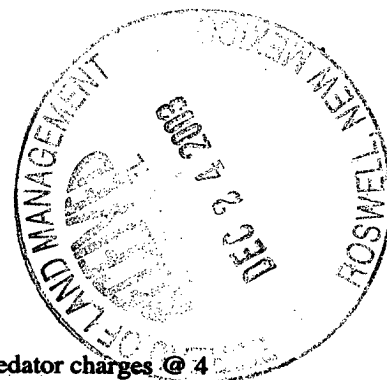
miru choke manifold, drop bar & perforate morrow formation from 11,968'-78' w/38.5 gram predator charges @ 4 spf, 90 degree, .49" EH, 42.5" penetration, had fluid to surface in 2 min., gas to surface in 3 min., pressure built to 2850# in 10 min. on 16/64" choke & leveled out, clean well up to pit for 5 hrs., fftp 2850# on 16/64" choke, rate 4203 mcfd, turn well to sales line, fftp 2964# on 10/64" choke, rec. 8 bo, 0 bw in 15 hrs., rate 2252 mcfd, lp-470#.

11/07/2003 CMIC: gary henrich

Gas - 1140 Oil - 115 Water - 0 FTP - 2960 LP - 469 Rate - 2265 Choke - 10/64

11/08/2003

Gas - 2219 Oil - 155 Water - 0 FTP - 2957 LP - 477 Rate - 2071 Choke - 10/64



OXY PRALINES & CREAM FEDERAL #1

11/09/2003

Gas - 2061 Oil - 145 Water - 0 FTP - 2945 LP - 482 Rate - 2016 Choke - 10/64

11/10/2003

Gas - 2069 Oil - 155 Water - 0 FTP - 2925 LP - 483 Rate - 2061 Choke - 10/64

11/11/2003

Gas - 2080 Oil - 158 Water - 0 FTP - 2908 LP - 467 Rate - 2119 Choke - 10/64

11/13/2003

Gas - 2134 Oil - 145 Water - 0 FTP - 2876 LP - 481 Rate - 2093 Choke - 10/64

11/14/2003

Gas - 2099 Oil - 134 Water - 0 FTP - 2859 LP - 487 Rate - 2111 Choke - 10/64

11/15/2003

Gas - 2140 Oil - 171 Water - 0 FTP - 2840 LP - 490 Rate - 2158 Choke - 10/64

11/16/2003

Gas - 2155 Oil - 162 Water - 0 FTP - 2824 LP - 493 Rate - 2138 Choke - 10/64

11/17/2003

Gas - 2160 Oil - 105 Water - 0 FTP - 2804 LP - 493 Rate - 2229 Choke - 10/64

11/18/2003

Gas - 2209 Oil - 133 Water - 0 FTP - 2783 LP - 482 Rate - 2231 Choke - 10/64

11/19/2003

Gas - 2277 Oil - 128 Water - 0 FTP - 2755 LP - 476 Rate - 2352 Choke - 10/64

11/20/2003

Gas - 2376 Oil - 129 Water - 0 FTP 2752 LP - 530 Rate - 2170 Choke - 10/64

11/21/2003

Gas - 2717 Oil - 215 Water - 0 FTP - 2650 LP - 501 Rate - 3223 Choke - 12/64

11/22/2003

Gas - 3097 Oil - 169 Water - 0 FTP - 2635 LP - 473 Rate - 3105 Choke - 12/64

11/23/2003

Gas - 3032 Oil - 213 Water - 0 FTP - 2621 LP - 569 Rate - 2959 Choke - 12/64

11/24/2003

Gas - 2146 Oil - 105 Water - 0 FTP - 2789 LP - 391 Rate - 0 (well is si) Choke - 12/64

11/25/2003

Gas - 953 Oil - 75 Water - 0 FTP - 2711 LP - 449 Rate - 1423 Choke - 7

11/26/2003

Gas - 3455 Oil - 161 Water - 0 FTP - 2498 LP - 495 Rate - 2553 Choke - 13/64

11/27/2003

Gas - 3345 Oil - 247 Water - 0 FTP - 2473 LP - 479 Rate - 4038 Choke - 13

11/28/2003

Gas - 3345 Oil - 198 Water - 0 FTP - 2473 LP - 478 Rate - 4038 Choke - 13

11/29/2003

Gas - 3511 Oil - 207 Water - 0 FTP - 2454 LP - 478 Rate - 3654 Choke - 13

11/30/2003

Gas - 2947 Oil - 228 Water - 0 FTP - 2447 LP - 485 Rate - 3097 Choke - 13

12/01/2003

Gas - 2585 Oil - 216 Water - 0 FTP - 2453 LP - 478 Rate - 3189 Choke - 13

12/02/2003 CMIC: gary henrich

Gas - 3142 Oil - 211 Water - 0 FTP - 2445 LP - 497 Rate - 3051 Choke - 13