

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NNNM29279

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
MARBOB ENERGY CORPORATION						8. FARM OR LEASE NAME, WELL NO.	
3. ADDRESS AND TELEPHONE NO.						9. API WELL NO.	
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303						OD FEDERAL #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 330 FSL 2310 FEL, UNIT 0						RED LAKE; GLORIETA-YESO, NE	
At top prod. interval reported below SAME						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth SAME						SEC. 34-T17S-R27E	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
						EDDY NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
10/21/03		10/29/03		12/17/03		3601' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3814'		3795'				ROTARY TOOLS 0-3814'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2998' - 3280' YESO						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DLL, CSNG						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J55		24#		357'		12 1/4"	
5 1/2" J55		17#		3813'		7 7/8"	
						TOP OF CEMENT, CEMENTING RECORD	
						300 SX, CIRC	
						1000 SX, CIRC	
						AMOUNT PULLED	
						NONE	
						NONE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						2 7/8"	
						DEPTH SET (MD)	
						3412'	
						PACKER SET (MD)	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)							
2998' - 3280' (25 SHOTS) DEC 31 2003							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
2998'-3280'							
2998'-3280'							
AMOUNT AND KIND OF MATERIAL USED							
ACDZ W/ 2500 GAL 15% NEFE ACID							
FRAC W/ 108680# SAND &							
2618 BBLs FLUID							
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
12/18/03		PUMPING				PROD	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
12/26/03		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.	
						135	
						GAS--MCF.	
						233	
						WATER--BBL.	
						423	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						OWEN PUCKETT	
35. LIST OF ATTACHMENTS							
LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		PRODUCTION ANALYST				12/29/03	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
SEVEN RIVERS	270'				
QUEEN	848'				
SAN ANDRES	1565'				
GLORIETA	2916'				

WELL NAME AND NUMBER O.D. Federal No. 1

NOV 06 2003

LOCATION 330' FWL & 3310' FEL, Section 34, T17S, R27E, Eddy County NM

OPERATOR Marbob Energy Corporation

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

1-1/4° 360'

3/4° 490'

3/4° 1042'

1° 1518'

1° 1996'

1° 2505'

1° 3051'

1° 3503'

RECEIVED

JAN 01 2004

OCD-ARTESIA

Drilling Contractor United Drilling, Inc.

By:

George A. Aho

Title:

Business Manager

Subscribed and sworn to before me this 5th day of November,
2003.

Carlene Martine

Notary Public

My Commission Expires:

1004-04

County

Chaves

State

New Mexico