

XTO Energy, Inc.
200 N. Loraine, Ste. 800
Midland, TX 79701

RECEIVED
2009 AUG 24 PM 1 34

August 20, 2009

Office of Oil Conservation Division
State of New Mexico
Santa Fe, NM 87505

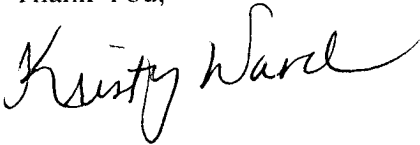
Attn: Mr. William Jones

Re: Nash #29 SWD – 1157

Enclosed are a Temperature Survey and Cement Bond Log of the Nash #1 that was requested by your office in reference to the approval of the Nash Unit #29 SWD Application.

If there is any other additional information needed, please call me at 432-620-6740

Thank You,

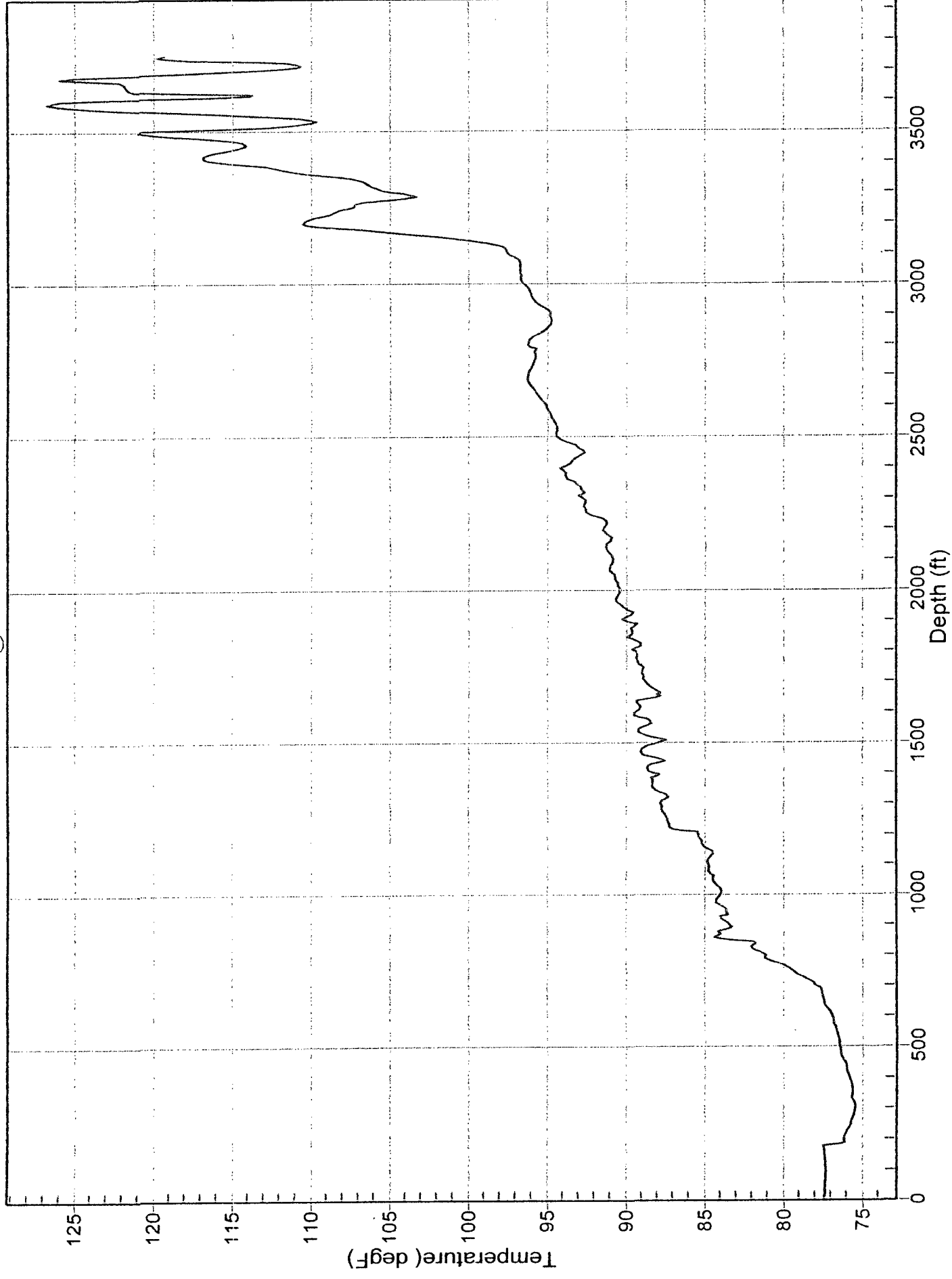


Kristy Ward
Regulatory Analyst
kristy_ward@xtoenergy.com

Sg. Perks
3778'
4216'

XTO Nash Draw # 1

T.O.C. @ 700' 4-28-09





Cement Bond
Variable Density Log
W/ Gamma Ray / CCL

Company	XTO Energy	Well	Nash Unit # 1	Field	Nash Unit Delaware	County	Eddy	State	New Mexico
Location:	API # : 30-015-21277			Other Services		N/A			
SEC 13	TWP 23-S	RGE 29-E	Elevation			K.B. 3024'			
Permanent Datum	Ground Level	Elevation	3004.3'	Log Measured From			Kelly Bushing	19.2'	APD
Drilling Measured From	Kelly Bushing	G.L. 3004.3'							
Date	04 - May - 2009								
Run Number	One								
Depth Driller	13850'								
Depth Logger	4678'								
Bottom Logged Interval	4670'								
Top Log Interval	Surface								
Open Hole Size	9 5/8"								
Type Fluid	Water								
Density / Viscosity	8.3 #								
Max. Recorded Temp.	N/A								
Estimated Cement Top	300'								
Time Well Ready	7:00								
Time Logger on Bottom	7:30								
Equipment Number	07 - PWT - 8796								
Location	Hobbs, New Mexico								
Recorded By	Robert Calderon								
Witnessed By	Randy Green								
Borehole Record			Tubing Record						
Run Number	Bit	From	To	Size	Weight	From	To		
Casing Record	Size		Wgt/Ft		Top		Bottom		
Surface String									
Prod. String	7 5/8"		26.4#, 29.7 #, 33.7#		Surface		13850'		
Production String									
Inner									

*** Fold Here ***

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

CBL IS PRIMARY LOG ON WELL.

Service Order # 25731

Thank You For Using Enertech Wireline Services.
Crew: Charlie Earhart, Ryan Larmom



Main Pass

Database File:	xto_cbl_5_4_09_nash_1.db
Dataset Pathname:	nash_1/run1/pass15
Presentation Format:	cblig
Dataset Creation:	Wed May 06 16:33:22 2009 by Calc Std Casedhole 07122
Charted by:	
Travel Time (usec)	200
Casing Collar	-1
Gamma Ray (GAPI)	100
Line Tension (lb)	5000
Amplitude (mV)	0
Amplified Amplitude (mV)	10
Variable Density	1200