

Submit to Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> <b>MAY 15 2009</b> Form C-105          July 17, 2008       </div> <div style="border: 1px solid black; padding: 2px;">         1. WELL API NO.  <b>30-015-36840</b> </div> <div style="border: 1px solid black; padding: 2px;">         2. Type Of Lease  <input checked="" type="checkbox"/> STATE   <input type="checkbox"/> FEE   <input type="checkbox"/> FED/INDIAN       </div> <div style="border: 1px solid black; padding: 2px;">         3. State Oil &amp; Gas Lease No.       </div>
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Muzzy 2 State Com</b> 6. Well Number <b>1</b>
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9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8. Name of Operator <b>EOG Resources, Inc.</b>	9. OGRID Number <b>7377</b>
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10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	11. Pool name or Wildcat <b>Salt Draw Wildcat; Morrow (Gas)</b>
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12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>A</b>	<b>2</b>	<b>25S</b>	<b>27E</b>		<b>915</b>	<b>North</b>	<b>660</b>	<b>East</b>	<b>Eddy</b>
BH:										

13. Date Spudded <b>2/2/09</b>	14. Date T.D. Reached <b>3/1/09</b>	15. Date Rig Released <b>3/3/09</b>	16. Date Completed (Ready to Produce) <b>4/26/09</b>	17. Elevations (DF & RKB, RT, GR, etc.) <b>3144' GR</b>
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18. Total Measured Depth of Well <b>12735'</b>	19. Plug Back Measured Depth <b>12648'</b>	20. Was Directional Survey Made <b>No</b>	21. Type Electric and Other Logs Run <b>CND, Lat, Sonic</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>12394 - 12608, Morrow</b>	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8</b>	<b>48#/J55</b>	<b>508</b>	<b>17-1/2</b>	<b>500 PP</b>	
<b>9-5/8</b>	<b>40#/J55</b>	<b>2295</b>	<b>12-1/4</b>	<b>450 35/65 POZ C, 300 C</b>	
<b>7</b>	<b>26#/P110</b>	<b>9372</b>	<b>8-3/4</b>	<b>1st 200 POZ H, 350 POZ H</b>	
				<b>2nd 450 35/65 POZ C, 220 C</b>	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
<b>4-1/2</b>	<b>9170</b>	<b>12734</b>	<b>400 H</b>		<b>2-3/8</b>	<b>12260</b>
						<b>12260</b>

26. Perforation record (interval, size, and number) <b>12573-12608, 0.42", 52 holes</b> <b>12394-12427, 0.42", 80 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>12394 - 12608</b></td> <td><b>Frac w/ 70 Quality CO2 foam water,</b></td> </tr> <tr> <td></td> <td><b>61730 lbs 30/60 Sinterlite Bauxite</b></td> </tr> <tr> <td></td> <td><b>1630 bbls water</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>12394 - 12608</b>	<b>Frac w/ 70 Quality CO2 foam water,</b>		<b>61730 lbs 30/60 Sinterlite Bauxite</b>		<b>1630 bbls water</b>
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**28. PRODUCTION**

Date First Production <b>4/26/09</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>5/8/09</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>1012</b>	Water - Bbl. <b>13</b>	Gas - Oil Ratio
Flow Tubing Press. <b>550</b>	Casing Pressure <b>560</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments <b>C-103, C-104, Inclination survey</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD: 1927 1983</span> </div>
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	<b>Stan Wagner</b>	<b>Regulatory Analyst</b>	<b>5/13/09</b>
E-mail address			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "A"	
T. Salt	T. Strawn	<b>11285'</b>	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	<b>11530'</b>	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Springs	<b>5900'</b>	T. Todilto		
T. Abo	T. <b>1st BS Sand</b>	<b>6845'</b>	T. Entrada		
T. Wolfcamp	T. <b>2nd BS Sand</b>	<b>7400'</b>	T. Wingate		
T. Penn	T. <b>3rd BS Sand</b>	<b>8680'</b>	T. Chinle		
T. Cisco (Bough C)	T. <b>Middle Morrow</b>	<b>12330'</b>	T. Permain		

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology